

FILE NOTATIONS

Entered in WTD File
Location Log Filled
Card Indexed

.....
JMB
.....

Checked by Chief
Approval Letter
Disapproval Letter

.....
12-18-72
.....

COMPLETION DATA:

Date Well Completed

Location Inspected

OW..... WW..... TA.....

Bond released

GW..... CS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic CR..... Lat..... MI-L..... Sonic.....

CBLog CCLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Blk.
and Survey or Area

29-1S-2W

12. County or Parrish 13. State

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☒Multiple
Zone ☐

2. Name of Operator

Gulf Oil Corporation

3. Address of Operator

P. O. Box; 2619; Casper, Wyoming 82601

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

2172' FWL & 2054' FNL (SE NW)

At proposed prod. zone

same

14. Distance in miles and direction from nearest town or post office*

See Reverse Side

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. line, if any)

2054' FNL

Sec. 29

16. No. of acres in lease

640

17. No. of acres assigned
to this well

640

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.No other wells
in Sec 29

19. Proposed depth

14,700

20. Rotary or cable tools

rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5969' Ungraded Ground

22. Approx. date work will start*

Upon Approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	20"	94#	40'	Cmt to surface
13-3/4"	10-3/4"	40.5#	2800'	Cmt to surface
9-7/8"	7-5/8"	33.70# & 29.70#	11,800'	Cmt lower 4000'
6-1/2"	5-1/2"	20#	11,800' to TD	Cmt all of liner

Propose to drill a 14,700' test of the Green River and Wasatch.

BOP - Hydraulically actuated Series 900 double gate and bag type preventers in conjunction w/ rotating head from 2800' to 11,800'. Hydraulically actuated Series 1500 single gate, double gate, and bag type preventers in conjunction w/ rotating head from 11,500' to TD.

Mud - Fresh water, low solids, non-dispersed from surface to TD.

Flow sensors, PVT Equipment, pump stroke counters, degasser, mud separator, hydraulic choke, and gas detector will be utilized.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

L. M. Wilson

Title Area Prod. Manager

Date 12-13-72

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

cc: Chevron Oil Co.; Western Div.; Box 599; Denver, CO 80201; Attn: T. R.
Mobil Oil Corp.; Box 1934; Oklahoma City, OK 73101 Ashmore
Shell Oil Co.; 1700 Broadway; Denver, CO 80202; Attn: R. L. Freeman

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

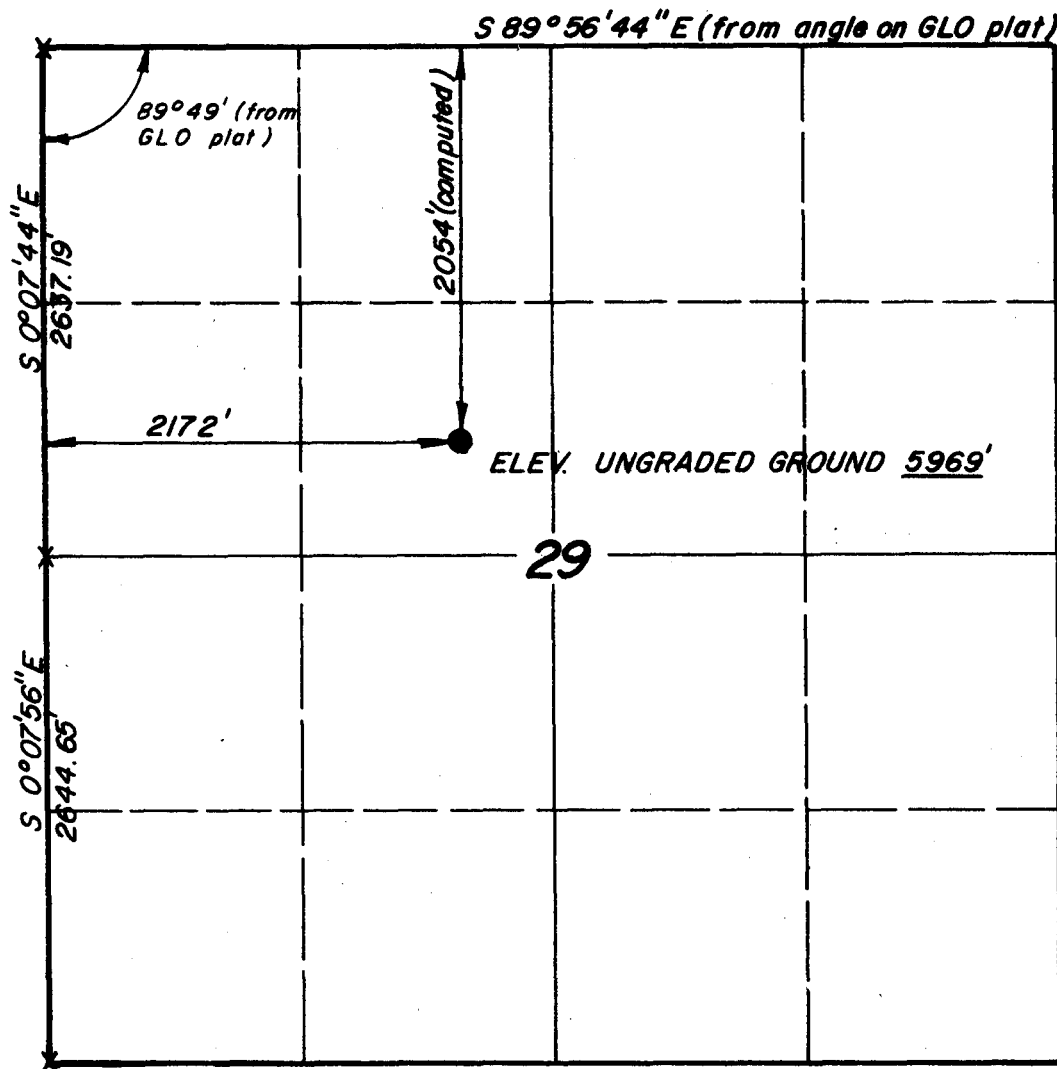
#14 Neola, Utah; 5 miles S on Hy 121; 3 miles W; 1 mile N; 1 mile W; 1/2 N; 1-1/2 miles W;
1 mile S to location

PROJECT

T1S, R2W, U.S.M.

GULF OIL COMPANY

Well located as shown in the
SE 1/4 NW 1/4 Section 29,
T1S, R2W, U.S.M.,
Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. Marshall
REGISTERED LAND SURVEYOR
REGISTRATION NO. 2454
STATE OF UTAH

X = Corners located & used

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 30 NOV. 1972
PARTY NM, RR, RA	REFERENCES GLO PLAT
WEATHER COLD	FILE G O

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		DRILL <input checked="" type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
b. Type of Well		Oil Well <input checked="" type="checkbox"/>		Gas Well <input type="checkbox"/>		Other <input type="checkbox"/>	
2. Name of Operator		Gulf Oil Corporation		Single Zone <input checked="" type="checkbox"/>		Multiple Zone <input type="checkbox"/>	
3. Address of Operator		P. O. Box; 2619; Casper, Wyoming 82601		5. Lease Designation and Serial No.		Robertson	
4. Location of Well (Report location clearly and in accordance with any State requirements.)*		At surface		9. Well No.		1-29A2	
2172' FWL & 2054' FNL (SE NW)		At proposed prod. zone		10. Field and Pool, or Wildcat		Bluebell	
same		14. Distance in miles and direction from nearest town or post office*		11. Sec., T., R., M., or Blk. and Survey or Area		29-1S-2W	
See Reverse Side		15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)		16. No. of acres in lease		17. No. of acres assigned to this well	
2054' FNL		Sec. 29		640		640	
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.		No other wells in Sec 29		19. Proposed depth		20. Rotary or cable tools	
14,700		14,700		rotary			
21. Elevations (Show whether DF, RT, GR, etc.)		5969' Ungraded Ground		22. Approx. date work will start*		Upon Approval	

PROPOSED CASING AND CEMENTING PROGRAM

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24. ORIGINAL SIGNED BY
 Signed L. M. WILSON Title Area Prod. Manager Date 12-13-72
L. M. Wilson
 (This space for Federal or State office use)

Permit No. _____ Approval Date _____

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

cc: Chevron Oil Co.; Western Div.; Box 599; Denver, CO 80201; Attn: T. R. Ashmore
 Mobil Oil Corp.; Box 1934; Oklahoma City, OK 73101
 Shell Oil Co.; 1700 Broadway; Denver, CO 80202; Attn: R. L. Freeman
 *See Instructions On Reverse Side

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Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

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Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

#14 Neola, Utah; 5 miles S on Hy 121; 3 miles W; 1 mile N; 1 mile W; 1/2 N; 1-1/2 miles W;
1 mile S to location

December 18, 1972

Gulf Oil Corporation
Box 2619
Casper, Wyoming

Re: Well No. Robertson #1-29A2
Sec. 29, T. 1 S, R. 2 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14, dated August 11, 1971.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period; however, the termination date may be extended upon written request of the operator.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-013-30189.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell Field Robertson Lease

The following is a correct report of operations and production (including drilling and producing wells) for

January, 1973

Agent's address P.O. Box 2619

Company Gulf Oil Corporation

Casper, Wyoming 82601

Signed [Signature]

Phone 307-235-5783

Agent's title Area Services Supervisor

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat. ☒

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SE NW 29	1S	2W	1-29A2	Drig	-	-	-	TD 2,942' 2/1/73 20" conductor casing set at 64' below GL and cmtd Spudded 3 PM 1/22 10-3/4" csg set at 2,939' cmtd w/1,400 bbls.
<div style="display: flex; justify-content: space-between;"> <div> 2 - Utah Oil & Gas Cons. Comm. 2 - Chevron, Denver 1 - Mobil Oil Co., OC 1 - Shell Oil Co., Denver 1 - O.C. 2 - File 1 - M. F. Bearly 1 - F.S.G. </div> <div>Robertson 1-29A2</div> </div>								

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell Field Robertson Lease

The following is a correct report of operations and production (including drilling and producing wells) for

February, 1973

Agent's address P. O. Box 2619

Company Gulf Oil Corporation

Casper, Wyoming 82601

Signed R. O. Charles by Pauline Shree

Phone 307-235-5783

Agent's title Area Services Supervisor

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SE NW 29	1S	2W	1-29A2	Dr1g	-	-	-	TD 9,707' 3/1/73
2 - Utah Oil & Gas Cons. Comm. 2 - Chevron Oil, Denver 1 - Mobil Oil Co., OC 1 - Shell Oil Co., Denver 2 - File 1 - O.C. 1 - M. F. Bearly 1 - F. S. Godbold 1 - DeGolyer and MacNaughton								
Robertson #1-29A2								

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

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*STATUS: F-Flowing P-Pumping GL-Gas Lift
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STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell Field Robertson Lease

The following is a correct report of operations and production (including drilling and producing wells) for:

March, 1973

Agent's address P.O. Box 2619

Company Gulf Oil Corporation

Casper, Wyoming 82601

Signed R. O. Charles

Phone 307-235-5783

Agent's title Area Services Supervisor

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat. ☒

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SE NW 29	1S	2W	1-29A2	Drig	-	-	-	TD 12,484' 4/1/73 Testing BOP 7-5/8" csg set at 11,723.60' cmtd/ w/450 sx
2 - Utah Oil & Gas Cons. Comm. 2 - Chevron Oil, Denver 1 - Mobil Oil Co., OC 1 - Shell Oil Co., Denver 2 - File 1 - O.C. 1 - M. F. Bearly 1 - F. S. Godbole 1 - DeGolyer and MacNaughton								
Robertson #1-29A2								

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
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STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell Field Robertson Lease

The following is a correct report of operations and production (including drilling and producing wells) for

April, 1973

Agent's address P.O. Box 2619

Company Gulf Oil Corporation

Casper, Wyoming 82601

Signed R.O. Charles

Phone 307-235-5783

Agent's title Area Services Supervisor

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SE NW 29	1S	2W	1-29A2	WO compl				TD 14,750' PBD 14,701' WO roads to dry to move in completion rig 5½" liner 11,235' - 14,743' cmted w/ 500 sx
2 - Utah Oil & Gas Cons. Comm. 2 - Chevron Oil, Denver 1 - Mobil Oil Co., OC 1 - Shell Oil Co., Denver 2 - File 1 - O.C. 1 - M. F. Bearly 1 - F. S. Godbold 1 - DeGolyer and MacNaughton								
Robertson #1-29A2								

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

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SI-Shut In D-Dead
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STATE OF UTAH & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell Field Robertson Lease

The following is a correct report of operations and production (including drilling and producing wells) for

May, 19 73

Agent's address P. O. Box 2619

Company Gulf Oil Corporation

Casper, Wyoming 82601

Signed Pauline Hancy for R.O. Charles

Phone 307-235-5783

Agent's title Area Services Supervisor

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat. ☐

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SE NW 29	1S	2W	1-29A2	F	6,199	None	5,051	Produced total 6 days TD 14,750' PBD 14,701' Perf 2 HPF
as follows: 14,653-55', 14,640-42', 14,620-23', 14,589-91', 14,547-51', 14,479-81', 14,425-28', 14,396-99', 14,358-60', 14,310-12', 14,302-04', 14,265-68', 14,230-32', 14,186-88', 14,172-74', 14,155-59', 14,114-21', 14,090-93', 14,060-66', 14,041-44', 14,016-20', 13,942-45', 13,931-34', 13,919-24', 13,902-04', 13,834-36', 13,806-12', 13,765-67', 13,702-05', 13,608-10', 13,572-75', 13,496-98', 13,460-62', 13,428-32', 13,396-98', 13,384-86', 13,368-70', 13,348-50', 13,168-71', 13,155-58', 13,125-28', 13,108-12', 13,072-74', 13,065-67', 13,044-46', 13,019-22', 12,974-76', 12,968-70', 12,958-62', 12,944-48', 12,880-84', 12,806-10', 12,741-45', 12,734-36', 12,724-26', 12,700-02', 12,690-92', 12,683-86', 12,645-48', 12,632-36', 12,597-02', 12,592-94', 12,588-90', 12,573-79', 12,539-42', 12,514-18', 12,479-82', 12,443-45', 12,419-21', 12,323-26', 12,219-21', 12,105-08', 12,032-34', 11,878-81' and flow test. Acid treated w/40,000 gals. 15% HCL and placed on production. First Produced 5/17 SI 7½ days for tank room								
2 - Utah Oil & Gas Cons. Comm. 2 - Chevron Oil, Denver 1 - Mobil Oil Co., OC 1 - Shell Oil Co., Denver 2 - File 1 - O.C. 1 - M. F. Bearly 1 - F. S. Godbold 1 - DeGolyer and MacNaughton								
GAS SUMMARY Total Production 5,051 MCF Lease Use 265 MCF Flared 4,786 MCF CUMULATIVE PRODUCTION 6,199 BO 0 BW 5,051 MCF Robertson #1-29A2								

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH

SUBMIT IN DUPLICATE*

OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____										
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>										
			DIFF. RESVR. <input type="checkbox"/>	Other _____											
2. NAME OF OPERATOR Gulf Oil Corporation															
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, Wyoming 82601															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2172' FWL & 2054' FNL (SE NW) At top prod. interval reported below same At total depth same															
14. PERMIT NO.		DATE ISSUED													
43-013-301891															
5. LEASE DESIGNATION AND SERIAL NO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME													
---		---													
7. UNIT AGREEMENT NAME		---													
8. FARM OR LEASE NAME		Robertson													
9. WELL NO.		1-29A2													
10. FIELD AND POOL, OR WILDCAT		Bluebell													
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		29-1S-2W													
12. COUNTY OR PARISH		13. STATE													
Duchesne		Utah													
15. DATE SPUNDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)											
1-22-73		4-20-73		5-20-73											
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD													
5986' KB 5969' GR		---													
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*											
14,750'		14,701'		---											
23. INTERVALS DRILLED BY					24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*										
Surface to 10'					11,878'-14,655' Wasatch										
25. WAS DIRECTIONAL SURVEY MADE					26. TYPE ELECTRIC AND OTHER LOGS RUN										
None					Dual Induction-Laterlog; Borehole Com Sonic Log-Gamma Ray; Com Fm Den Log										
27. WAS WELL CORED					No										
28. CASING RECORD (Report all strings set in well)															
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED										
20" OD Conductor 94		64'	30"	175 cubic feet	None										
10-3/4" OD	40.5	2,939'	13-3/4"	1400 sx	None										
7-5/8" OD	29.7 & 33.7	11,723.6'	9-7/8"	800 sx	None										
29. LINER RECORD															
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)											
5-1/2"	11,235'	14,743'	500												
30. TUBING RECORD															
SIZE	DEPTH SET (MD)	PACKER SET (MD)													
2-7/8"	11,326'	11,185'													
2-1/16"	4,080'	Hot Oil String													
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.												
See Attached			<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>11,878'-14,655'</td> <td>40,000 gal 15% HCl</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </tbody> </table>			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	11,878'-14,655'	40,000 gal 15% HCl						
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED														
11,878'-14,655'	40,000 gal 15% HCl														
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)									
5-17-73		flowing				producing									
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO								
5-20-73	12	30/64"	→	1487	1450	0	941								
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)									
1900	0	→	2974	2900	0	44.3°									
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY									
Lease fuel & vented - to be connected to the Bluebell Gas Plant															
35. LIST OF ATTACHMENTS															
Logs per item 26															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED L. M. Wilson		TITLE Area Production Manager			DATE June 5, 1973										

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

cc: Chevron Oil Company; P. O. Box 599; Denver, CO 80201; Attn: T. R. Ashmore

Mobil Oil Corporation; P. O. Box 1934; Oklahoma City, OK 73101

Shell Oil Company; 1700 Broadway; Denver, CO 80202; Attn: R. L. Freeman

DeGolyer & MacNaughton; 5625 Daniels Avenue; Dallas, TX 75206

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
No cores or drill stem tests.			

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	6596	6596
L. Green River	10,190	10,190
Wasatch	11,407	11,407

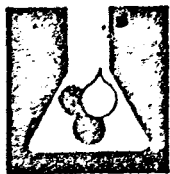
JUN 8 1973

P-W

ROBERTSON NO. 1-29A2

Perforation Record:

11,878'-881', 12,032'-034', 12,105'-108', 12,219'-221', 12,323'-326', 12,419'-421', 12,443'-445', 12,479'-482', 12,514'-518', 12,539'-542', 12,573'-579', 12,588'-590', 12,592'-594', 12,597'-602', 12,632'-636', , 12,645'-648', 12,683'-686', 12,690'-692', 12,700'-702', 12,724'-726', 12,734'-736', 12,741'-745', 12,806'-810', 12,880'-884', 12,944'-948', 12,958'-962', 12,968'-970', 12,974'-976', 13,019'-022', 13,044'-046', 13,065'-067', 13,072'-074', 13,108'-112', 13,125'-128', 13,155'-158', 13,168'-171', 13,348'-350', 13,368'-370', 13,384'-386', 13,396'-398', 13,428'-432', 13,460'-462', 13,496'-498', 13,572'-575', 13,608'-610', 13,702'-705', 13,765'-767', 13,806'-812', 13,834'-836', 13,902'-904', 13,919'-924', 13,931'-934', 13,942'-945', 14,016'-020', 14,041'-044', 14,060'-066', 14,090'-093', 14,114'-121', 14,155'-159', 14,172'-174', 14,186'-188', 14,230'-232', 14,265'-268', 14,302'-304', 14,310'-312', 14,358'-360', 14,396'-399', 14,425'-428', 14,470'-481', 14,547'-551', 14,589'-591', 14,620'-623', 14,640'-642', 14,653'-655', using 2" OD decentralized select-fire side-winder gun w/ 2 HPF.



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-705
SAMPLE TAKEN _____
SAMPLE RECEIVED 4-22-74
RESULTS REPORTED 4-30-74

SAMPLE DESCRIPTION _____ FIELD NO. _____
COMPANY Gulf Oil Co., U.S. LEASE Robertson WELL NO. 1-29A2
FIELD Bluebell COUNTY Duchesne STATE Utah
SAMPLE TAKEN FROM _____
PRODUCING FORMATION Main Wasatch TOP _____
REMARKS Treater water dump line

P.O. # 1-45468

SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

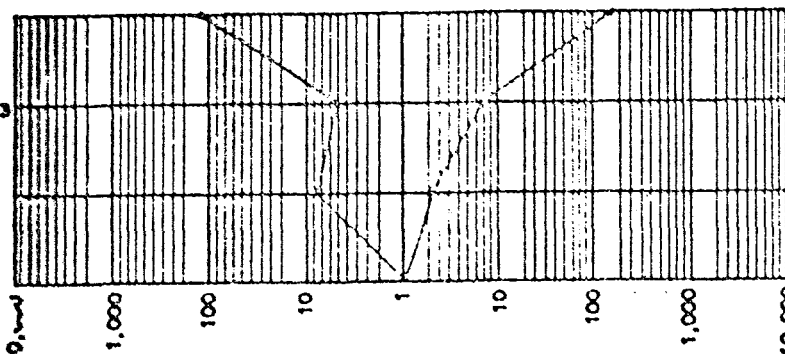
SPECIFIC GRAVITY @60/60° F. .99 pH 8.2 RES. 70 OHM METERS @ 77°F

TOTAL HARDNESS Mg/L as CaCO₃ 512.0 TOTAL ALKALINITY 384 Mg/L as CaCO₃

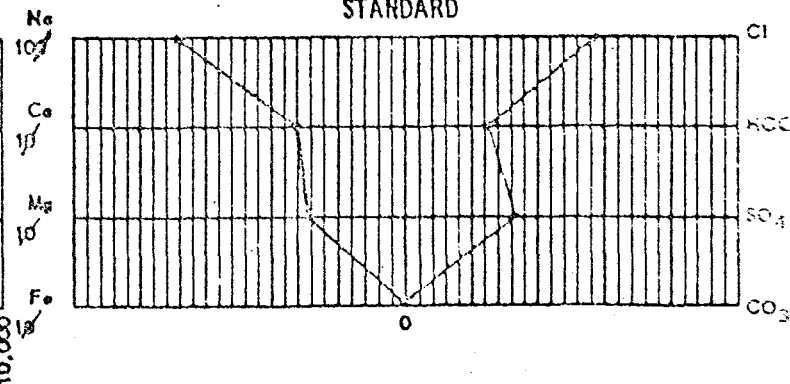
CONSTITUENT	MILLIGRAMS PER LITER Mg/L.	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	160	8.0		
MAGNESIUM - Mg ++	26.8	2.2		
SODIUM - Na +	3960.0	172.2		
BARIUM (INCL. STRONTIUM) - Ba ++	1.3	00		
TOTAL IRON - Fe ++ AND Fe +++	0.2	--	182.4	
BICARBONATE - HCO ₃ ⁻	384	6.3		
CARBONATE - CO ₃ ⁻⁻	0	--		
SULFATE - SO ₄ ⁻⁻	400.0	8.3		
CHLORIDE - CL ⁻	5068	143.0	157.6	
TOTAL DISSOLVED SOLIDS	8760.0			

MILLEQUIVALENTS PER LITER

LOGARITHMIC



STANDARD



ANALYST _____

STATE OF UTAH

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ---
2. NAME OF OPERATOR <u>Gulf Oil Corporation</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR <u>P.O. Box 2619; Casper, Wyoming 82601</u>		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u> <u>2172' FWL & 2054' FNL (SE NW)</u>		8. FARM OR LEASE NAME <u>Robertson</u>
14. PERMIT NO.		9. WELL NO. <u>1-29A2</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>5986' KB</u>		10. FIELD AND POOL, OR WILDCAT <u>Bluebell</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>29-1S-2W</u>
		12. COUNTY OR PARISH <u>Duchesne</u>
		13. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) See Att'd.PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to treat well in accordance of attached procedure in an attempt to increase production.

Current Production:

367 BOPD

362 MCFGD

7 BOPD

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE

BY

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. WilsonTITLE Area Production ManagerDATE June 26, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Robertson No. 1-29A2

Proposed Scale Removal Treatment


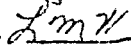
1. R.U. Halliburton, pressure test lines to 6000⁺, pressure annulus to 1500⁺ as back up. Acidize at 5 BPM (max.) with an estimated 6000⁺ surface pressure (735 HHP) as follows:

- a. 500 gals. 15% HCl containing 20 gals. LP-55 Scale Inhibitor, 1.5 gals. 3N non-emulsifier, and 5 gals. HAI-50 Inhibitor.
- b. 3000 gals. 2% KCl water containing 9 gals. 3N
- c. 1000 gals. 15% HCl containing 3 gals. LP-55, 3 gals. 3N, and 10 gals. HAI-50
- d. Slug w/ 250 lbs. TLC-80 Benzoic Acid Flake for diversion (in last 4 bbls. acid).
- e. Repeat steps 1a thru 1d.
- f. " " " " "
- g. " " " " "
- h. " " " " "
- i. " " " " "
- j. " " " " "
- k. " " " " 10.
- l. Flush to perforations w/ approx. 3270 gals. 2% KCl water w/ 3 gals. 3N/1000 gals.

Hold the injection rate constant @ approx. 5 BPM throughout the treatment. Do not heat the treatment fluids.

2. Shut in well overnight
3. Open well and flow to clean up and test.
4. Place well back on production.

-CSH

App'd  Date 6-25-74
App'd  Date 6-25-74

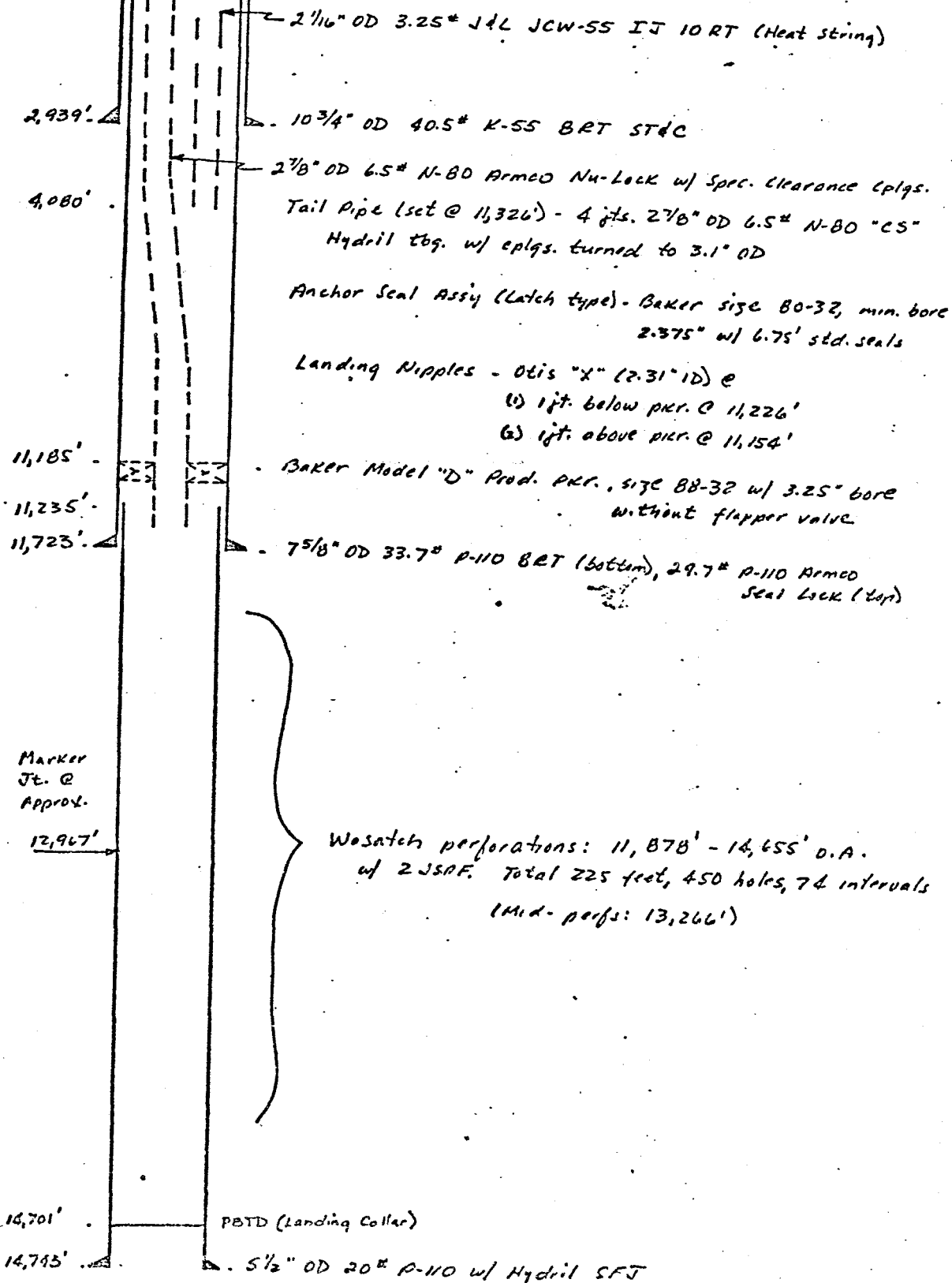
cc: JBB(z), LPW, CHG, TSG, LMW, CA, MFB(z), Well File, JDR (orig.)

10,000' tree

Robertson No. 1-29 A2

H = 17' KB to GL (KB = 5986')

Current Wasatch Completion



All depths are KB measurements

6-25-74

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <div style="display: flex; justify-content: space-between;"> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> </div>		5. LEASE DESIGNATION AND SERIAL NO. ---	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
3. ADDRESS OF OPERATOR P.O. Box 2619; Casper, Wyoming 82601		7. UNIT AGREEMENT NAME ---	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2172' FWL & 2054' FNL (SE NW)		8. FARM OR LEASE NAME Robertson	
14. PERMIT NO.		9. WELL NO. 1-29A2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5986' KB		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 29-1S-2W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) See Att'd.		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to treat well in accordance of attached procedure in an attempt to increase production.

Current Production:

**367 BOPD
362 MCFGD
7 BWPD**

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE **JUN 28 1974**
BY *C. B. Feight*

18. I hereby certify that the foregoing is true and correct

SIGNED *L. M. Wilson* TITLE Area Production Manager DATE June 26, 1974
L. M. Wilson

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Robertson No. 1-29A2

Proposed Scale Removal Treatment


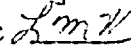
1. R.U. Halliburton, pressure test lines to 6000⁺, pressure annulus to 1500⁺ as back up. Acidize at 5 BPM (max.) with an estimated 6000⁺ surface pressure (735 HHP) as follows:

- a. 500 gals. 15% HCl containing 20 gals. LP-55 Scale Inhibitor, 1.5 gals. 3N non-emulsifier, and 5 gals. HAI-50 Inhibitor.
- b. 3000 gals. 2% KCl water containing 9 gals. 3N
- c. 1000 gals. 15% HCl containing 3 gals. LP-55, 3 gals. 3N, and 10 gals. HAI-50
- d. Slug w/ 250 lbs. TLC-80 Benzoic Acid Flake for diversion (in last 4 bbls. acid).
- e. Repeat steps 1a thru 1d.
- f. " " " " "
- g. " " " " "
- h. " " " " "
- i. " " " " "
- j. " " " " "
- k. " " " " 10.
- l. Flush to perforations w/ approx. 3270 gals. 2% KCl water w/ 3 gals. 3N / 1000 gals.

Hold the injection rate constant @ approx. 5 BPM throughout the treatment. Do not heat the treatment fluids.

2. Shut in well overnight
3. Open well and flow to clean up and test.
4. Place well back on production.

-CAF

App'd  Date 6-25-74
App'd  Date 6-25-74

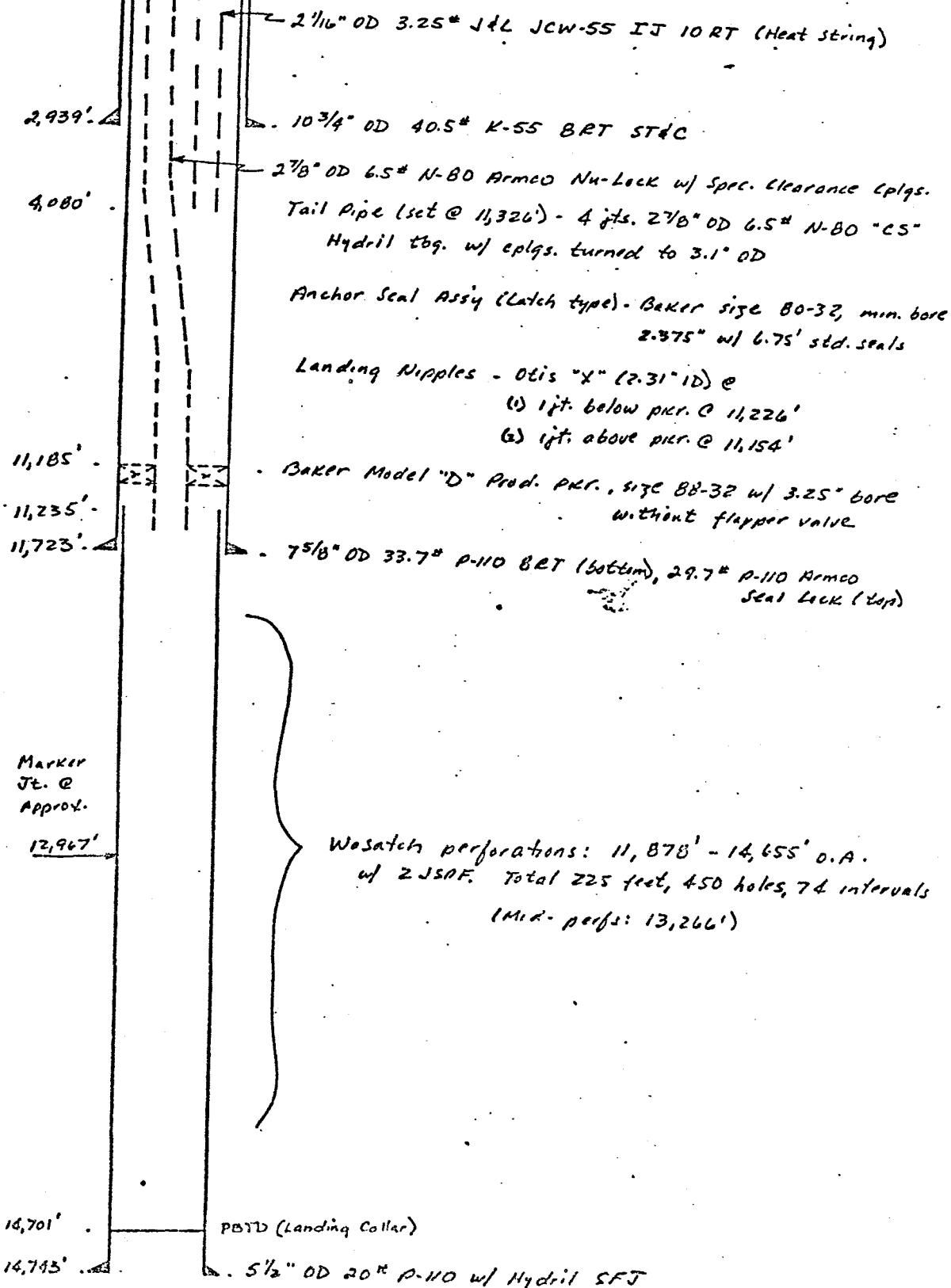
cc: JBB(2), LAM, CHG, FSG, LMW, CA, MFB(2), Well File, JDR (orig.)

10,000' tree

Robertson No. 1-29 A2

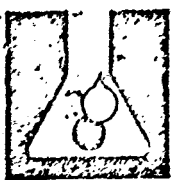
H = 17' KB to GL (KB = 5986')

Current Wasatch Completion



All depths are KB measurements

6-25-74



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-950
SAMPLE TAKEN _____
SAMPLE RECEIVED 6-25-74
RESULTS REPORTED 7-2-74

SAMPLE DESCRIPTION _____ FIELD NO. _____
COMPANY Gulf Oil Co. LEASE Robertson WELL NO. 1
FIELD Bluebell COUNTY Duchesne STATE Utah
SAMPLE TAKEN FROM _____
PRODUCING FORMATION Wasatch TOP _____
REMARKS Sec. 29-1S-2W
P.O. 1-49259

SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

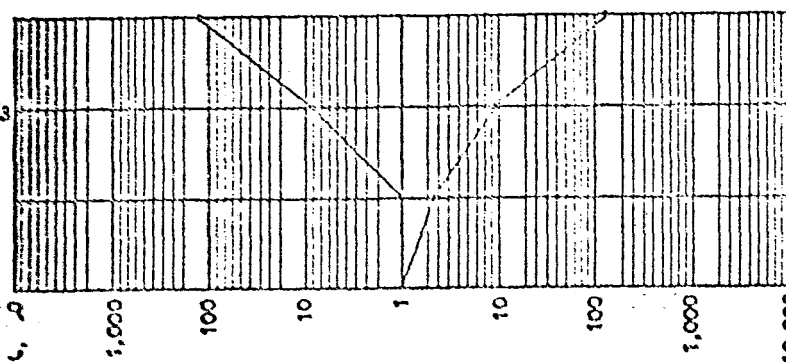
SPECIFIC GRAVITY @60/60° F. 0.9971 pH 8.4 RES. .60 OHM METERS @ 77°F

TOTAL HARDNESS Mg/L as CaCO₃ 595.0 TOTAL ALKALINITY Mg/L as CaCO₃ 580

CONSTITUENT	MILLIGRAMS PER LITER Mg/L.	MILLEQUIVALENTS PER LITER MEQ/L.		REMARKS
CALCIUM - Ca ++	188	9.4		
MAGNESIUM - Mg ++	30.2	2.5		
SODIUM - Na +	3100	135.0		
BARIUM (INCL. STRONTIUM) - Ba ++	13.0	0.2		
TOTAL IRON - Fe ++ AND Fe +++	0.67	0.02	146.9	
BICARBONATE - HCO ₃ --	556.0	9.1		
CARBONATE - CO ₃ --	24.0	0.8		
SULFATE - SO ₄ --	1.25	0.03		
CHLORIDE - CL -	4848	136.6	146.5	
TOTAL DISSOLVED SOLIDS	9280			

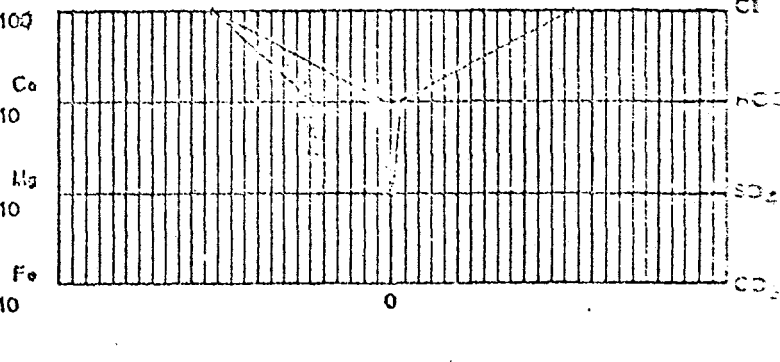
MILLEQUIVALENTS PER LITER

LOGARITHMIC



No

STANDARD



ANALYST _____

CHECKED _____

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ---
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR P.O. Box 2619; Casper, Wyoming 82601		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2172' FWL & 2054' FNL (SE NW)		8. FARM OR LEASE NAME Robertson
14. PERMIT NO.		9. WELL NO. 1-29A2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5986' KB		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 29-1S-2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐~~SHOOT OR ACIDIZE~~ ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Treated as follows: 500 gals 15% HCl w/ 20 gals LP-55 scale preventative, 1.5 gals 3N non-emul and 5 gals HAI-50 inhib, 3000 gals 2% KCl wtr w/ 9 gals 3N, 1000 gals 15% HCl w/ 3 gals LP-55, 3 gals 3N and 10 gals HAI-50, slug w/ 250 lbs TLC-80 Benzoic Acid Flakes for diversion. Repeat above stage seven more times. Flush to perfs w/ 3270 gals 2% KCl wtr w/ 3 gals 3N per 1000 gals flush. Pmpd at 5 BPM w/ press incr to 3800#, then decr to avg press of 2200#. AIR 5 BPM, avg press 200#, max press 3800#. Saw some diverting action. ISIP 0#. On a 24-hr test taken 7/11/74 well flwd 943 bopd on 36/64" ck w/ 500# FTP. Before treatment well flwd 273 bopd on 32/64" ck w/ 250# FTP. Work started & completed 7-3-74.

18. I hereby certify that the foregoing is true and correct

SIGNED

Oscar E. Stoner

TITLE Area Production Manager

DATE July 15, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. -----	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82601		7. UNIT AGREEMENT NAME -----	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2172' FWL & 2054' FNL (SE NW)		8. FARM OR LEASE NAME Robertson	
14. PERMIT NO.		9. WELL NO. 1-29A2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,986' KB		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 29-1S-2W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
XXXXXXXX ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

~~Remove scale deposition and stimulate well per attached:~~

Water
Shut-off

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Crum

TITLE Petroleum Engineer

DATE July 15, 1975

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

cc: USGS, 8426 Federal Bldg, 125 South State St - Salt Lake City, UT 84138
Chevron Oil Company - Box 599 - Denver, CO 80201
Shell Oil Company - P. O. Box 831 - Houston, TX 77001

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1975

A. F. E.

89403 LEASE AND WELL

Robertson 1-29A2

Robertson 1-29A2
29-1S-2W, Duchesne Co., Utah
.8254750

5/14/75 MI & RU Sch1. Gulf AFE 89403. Set thru tbg plus plug @ 13,300'. Dumped 10' cmt on top of plug. Attempt to shut off wtr producing interval. Wasatch perfs 13,348'-13,350'. On 5/15/75, dumped an additional 10' cmt on top. 13,280' PBTD. WOC for 18 hrs. April, 1975 avg production - 626 BOPD, 510 BWPD. Production for June, 1975 avg - 553 BOPD, 155 BWPD. DROP.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. -----	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
3. ADDRESS OF OPERATOR P. O. Box 2619 Casper 82601		7. UNIT AGREEMENT NAME -----	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2172' FWL & 2054' FNL (SE NW)		8. FARM OR LEASE NAME Robertson	
14. PERMIT NO.		9. WELL NO. 1-29AZ	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5986' KB		10. FIELD AND POOL, OR WILDCAT Bluebell	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 29-1S-2W	
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 5/14/75 MI & RU Schl. Gulf AFE 89403. Set thru tbg plus plug @ 13,300'. Dumped 10' cmt on top of plug. Attempt to shut off wtr producing interval. Wasatch perms 13,348' - 13,350'. On 5/15/75 dumped an additional 10' cmt on top. 13,280' PBTD. WOC for 18 hrs. April, 1975 avg production - 626 BOPD, 510 BWP. Production for June, 1975 avg - 553 BOPD, 155 BWP. DROP.			
18. I hereby certify that the foregoing is true and correct		12. COUNTY OR PARISH Duchesne 13. STATE Utah	

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Crum
R. L. Crum

TITLE

Petroleum Engineer

DATE

8/5/75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, Wyoming 82601		7. UNIT AGREEMENT NAME ---	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2172' FWL & 2054' FNL (SE NW)		8. FARM OR LEASE NAME Robertson	
14. PERMIT NO.		9. WELL NO. 1-29A2	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5986' KB		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 29-1S-2W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐~~REPAIR WELL~~ ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Remove scale deposition and stimulate well per attached:

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Crum

TITLE Petroleum Engineer

DATE November 3, 1975

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

cc: USGS, Chevron, Shell

*See Instructions on Reverse Side

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
		1975	89475	Robertson 1-29A2

BLUEBELL FIELD
Robertson 1-29A2
29-1S-2W, Duchesne Co., Utah
.8254750

Remove Scale Deposit and Stimulate Well. AFE 89475. On 10/27/75, MI & RU Byron Jackson. Pressure tested lines to 5000 psi. Pressured annulus to 1500 psi. Acidized down 2 7/8" tbg. w/ 6000 gals 15% HCl containing the following additives per 1000 gals: 3 gals C-15 inhibitor, 3 gals J-22 non-emulsifier, and 3 gals X-6 scale inhibitor. Pumped in 6 stages separated by 500 lbs. Diver II (benzoil acid flakes) for diversion. Fairly good diversion (200 psi/stage). Flushed w/ 5000 gals formation water containing 6 gals J-22 in the first 2000 gals. AIR = 7 BPM. Max Press = 3500 psi, Avg Press = 3000 psi. ISIP = 0 psi. On 11/2/75 the well flowed 520 BOPD, 0 BWPD on a 40/64" ck w/ 150 psi FTP. Production prior to stimulation was 250 BOPD, 50 BWPD on a 40/64" ck w/ 100 psi FTP. DROP.

BEST COPY
AVAILABLE
DIVISION OF OIL & GAS CONSERVATION

1500 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328 5771

State Lease No.
Federal Lease No.
Indian Lease No.
Fee & Pat.

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Duchesne FIELD/LEASE Bluebell/Robertson

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 19 75.

Agent's Address P. O. Box 2619
Casper, WY 82601
Phone No. 307-235-1311

Company Gulf Oil Corporation
Signed Pauline Whiteledge
Title Senior Clerk

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (if drilling, depth, if shut in, date and result of test for content of gas)
SE NW 29	1S	2W	1-29A2	29	10,985	42.3	11,922		3,079	Acidize w/6,000 gals 15% HCL w/ additives
10/12	397	BO	78	BW	40/64"	choke	100 psi	FTP		
2 - Utah Oil & Gas Cons. Comm., SLC 1 - DeGolyer and MacNaughton 2 - Chevron Oil Co., Denver 1 - Mobil Oil Co., CC 2 - Shell Oil Co., Houston 9 - NUBD&PPC 1 - KK 1 - Houston 1 - OC 2 - File 1 - BH ** Sales include <u>2,087.73</u> bbls. Chevron Take In Kind										
									Robertson #1-29A2	

GAS: (MCF)

Sold 11,475
Flared/Vented 447 (after acid)
Used On Oil Lease 925 (residue ret'd)

CUMULATIVE PRODUCTION:

562,077 BO 96,806 BW 515,316 MCF

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month 1,659
Produced during month 10,085
** Sold during month 9,994
Unavoidably lost 0

Reason:

On hand at end of month 1,750

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

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		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 29-1S-2W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

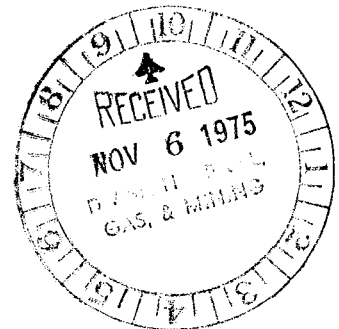
SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
RECOMPLETION ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Remove scale deposition and stimulate well per attached:



18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Crum
R. L. Crum

TITLE Petroleum Engineer

DATE November 3, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: USGS, Chevron, Shell

*See Instructions on Reverse Side

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
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BLUEBELL FIELD
Robertson 1-29A2
29-1S-2W, Duchesne Co., Utah
.8254750

Remove Scale Deposit and Stimulate Well. AFE 89475. On 10/27/75, MI & RU Byron Jackson. Pressure tested lines to 5000 psi. Pressured annulus to 1500 psi. Acidized down 2 7/8" tbg. w/ 6000 gals 15% HCl containing the following additives per 1000 gals: 3 gals C-15 inhibitor, 3 gals J-22 non-emulsifier, and 3 gals X-6 scale inhibitor. Pumped in 6 stages separated by 500 lbs. Diver II (benzoil acid flakes) for diversion. Fairly good diversion (200 psi/stage). Flushed w/ 5000 gals formation water containing 6 gals J-22 in the first 2000 gals. AIR = 7 BPM. Max Press = 3500 psi, Avg Press = 3000 psi. ISIP = 0 psi. On 11/2/75 the well flowed 520 BOPD, 0 BWPD on a 40/64" ck w/ 150 psi FTP. Production prior to stimulation was 250 BOPD, 50 BWPD on a 40/64" ck w/ 100 psi FTP. DROP.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

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15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5986 KB, 5969 GR		

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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See attached.

RECEIVED

JUN 07 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

D. H. Jones
D. H. Jones

TITLE Production Engineer

DATE 5/28/82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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State of Utah
Dept. of Natural Resources
Div. of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Shell Oil Company
P. O. Box 831
Houston, TX 77001

Chevron Oil Company
P. O. Box 599
Denver, CO 80201

DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206
Attn: Jim Curry

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .

\$18,695

5-13-82 13,280'PBDT. Perfs/fmt=11,878'-13,175' Wasatch. Pkr @ 10,280'. SN @ 10,220'. EOT @ 10,280'. RIH to pull stdg valve @ 10,220'. FL 4600'. Reda-Band stuck in valve. RIH w/magnet & PU junk out of BHA. Made 10 swb runs. RIH w/magnet twice, no junk. RIH & set new stdg valve. Filled csg w/280 bbls fmt, press tst to 2000 PSI, circ 4 hrs & dropped National .041 Hydro pump. Will report prod 1 day late.

\$18,695* (5-13-82)

5-14-82 13,280'PBDT. Perfs/fmt=11,878'-13,175' Wasatch. Pkr @ 10,280'. SN @ 10,220'. EOT @ 10,280'. SITP=0. Pumped 103 BLO in 24 hrs on 80 SPM pump @ 1700PSI. 5.7 bbls to be rec. 19 BLW rec, 1161 BLW to be rec.

5-15-82 Pumped 5.7 BLO in 24 hrs on 80 SPM pump @ 1700PSI, 108 bbls new oil. 15 BLW rec, 101 BLW to be rec.

5-16-17-82 NR.

5-16-82 13,280'PBDT. Perfs/fmt=11,878'-13,175' Wasatch. Pkr @ 10,280'. SN @ 10,220'. EOT @ 10,280'. SITP=0. Pumped 52 BO & 20 BW in 24 hrs on 80 SPM pump, 1700PSI.

5-17-82 Pumped 60 BO & 20 BW in 24 hrs on 80 SPM, 1700PSI.

5-18-82 NR.

\$18,965

5-19-82 PBDT; 13,280'. Perfs/fmt 11,878'-13,175'/Wasatch. Pkr @ 10,280'. SN @ 10,220'. EOT @ 10,280'. SITP=0#. Pmpg 24 hrs, 1700PSIG @ 80 SPM. Prod 62 BO. 10 BLW recvr. 51 BLWTR. (CORRECTION: On May 16,17 & 17, 60 BLWR, not prod.)

\$18,965* (5-19-82)

5-20-82 13,280'PBDT. Perfs/fmt=11,878'-13,175' Wasatch. Pkr @ 10,280'. SN @ 10,220'. EOT @ 10,280'. SITP=0. Pumped 62 BO & 10 BLW in 24 hrs on 80 SPM pump @ 1700PSI. 41 BLW to be rec.

\$23,416

5-21-82 13,280'PBDT. Perfs/fmt=11,878'-13,175' Wasatch. Pkr @ 10,280'. SN @ 10,220'. EOT @ 10,290'. SITP=0. Pumped 70 BO & 10 BW in 24 hrs on 80 SPM pump. PP=1700PSI. 31 BLWTR.

5-22-82 Pumped 68 BO & 10 BW in 24 hrs on 80 SPM pump. PP=1700PSI. 21 BLWTR.

5-23-82 Pumped 60 BO & 10 BW in 24 hrs on 80 SPM pump. PP=1700PSI. 11 BLWTR.

BLUEBELL FIELD

Robertson 1-29-A2

29-1S-2W, Duchesne Co., UT

Ref No. DG-7622

API No. 43-013-30189

.8254

AFE # Pending

\$15,000

\$23,416* (5-23-82)

5-24-82 13,280'PBDT. Perfs/fmt=11,878'-13,175' Wasatch. Pkr @ 10,280'. SN @ 10,220'. EOT @ 10,280'. SITP=0. Pmpd 40 BO & 10 BLW in 18 hrs on 80 SPM pump. PP=1700PSI. Dn 6 hrs for treater malfunction. All load rec. DROP.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

A. F. E.

LEASE AND WELL

BLUEBELL FIELD

Robertson 1-29-A2

29-1S-2W, Duchesne Co., UT

Ref No.

API No.

.8254

AFE # Pending

\$15,000

\$16,340

- 5-1-82 WORKOVER. 13,280'PBD. Perfs/fmt=11,878'-13,171' Wasatch. Pkr @ 10,310'. SN @ 10,250'. EOT @ 10,310'. SITP=0. MIRU Temple, dewax w/50 bbls fmt wtr. ND tree, NU BOP & unseat Baker "R-3" pkr @ 10,380'. POH w/2-1/16" AB side string - 67 stds. SION.
- 5-2-82 SIOS.
- 5-3-82 Dewaxed w/100 bbls fmt wtr. POOH w/100 stds 2-7/8", 6.5#, N-80, Nu-loc tbg. Dragging in paraffin. Dewaxed w/100 bbls No. 1 Diesel & wrkd tbg. POOH w/48 stds, left well open to flowline.
- 5-4-82 Prod 0 wtr, 0 oil & 0 gas. Dewaxed w/50 bbls No. 1 Diesel & fin POH w/19 stds 2-7/8" tbg. RIH w/Baker "R-3" pkr for 7-5/8", 33.7#, csg, 1 jt 8rd, 2-7/8" tbg, National csg free BHA & 167 stds 2-7/8" Nu-loc tbg. Broached every 40 stds. Set pkr @ 10,310' Pumped 50 bbls hot fmt wtr & dropped stdg valve. Pumped 400 bbls in attempt to press tst, would set. RIH w/sinker bar tap stdg valve, OK. PU on pkr, still set. Would not press tst. SION.
- 5-5-82 Rel pkr & equalize. POOH w/35 stds 2-7/8" tbg to 8150' & reset pkr. Filled hole w/ 280 bbls fmt wtr & press tstd to 2000PSI, OK. Rel pkr, equalized & RIH w/69 jts 2-7/8" tbg to 6280', reset pkr. Pumped 300 bbls fmt wtr - press tst to 2000PSI, OK. RIH w/67 stds 2-1/16" AB heat string. SION.
- 5-6-82 Hung 2-1/16" tbg off. ND BOP, installed well head & circ w/Triplex pump.
- 5-7-82 Circ 5 hrs. Dropped National .030 hydraulic pump. Will report prod, SPM & press day late.
- 5-8-82 Pumping. 80 SPM @ 1200PSI. 41.3 BLO rec, 108.7 to be rec. 0 BLW rec, 1180 to be rec. .030 csg free National Hydraulic pump.
- 5-9-82 Pumping. 90 SPM @ 1000PSI. 0 BLO rec, 108.7 to be rec. 0 BLW rec, 1180 to be rec. Started .030 pump out, will drop new pump 5-10-82.
- 5-10-11-82 Pump stuck in cavity. RU Delsco to pull pump, found pump @ 10,000'. Dropped new pump. Will report prod a day late.
- 5-12-82 Pumping 21 hrs on 80 SPM @ 1400PSI. 0 BLO rec, 108.7 BLO to be rec. 0 BLW rec, 1180 BLW to be rec.

\$16,590

- 5-12-82 13,280'PBD. Perfs/fmt=11,878'-13,175' Wasatch. Pkr @ 10,280'. SN @ 10,220'. EOT @ 10,250'. Pumped 4 hrs on 80 SPM pump @ 1400PSI. 0 BLO rec, 108.7 to be rec. 0 BLW rec, 1180 BLW to be rec. Started pumping out, RU Bright Swbg to fin pulling pump & shear stdg valve. Let equalize overnight. SDFN.



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-3354

SAMPLE TAKEN 7/16/76

SAMPLE RECEIVED 7/16/76

RESULTS REPORTED _____

SAMPLE DESCRIPTION _____

FIELD NO. 1-29A2

COMPANY Gulf Oil Company

LEASE _____

WELL NO. _____

FIELD _____

COUNTY _____

STATE _____

SAMPLE TAKEN FROM Robertson

PRODUCING FORMATION _____

TOP _____

REMARKS _____

SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0057 pH 7.98 RES. 0.61 OHM METERS @ 77°F

TOTAL HARDNESS 262.2

mg/L as CaCO₃

TOTAL ALKALINITY 1,122.0

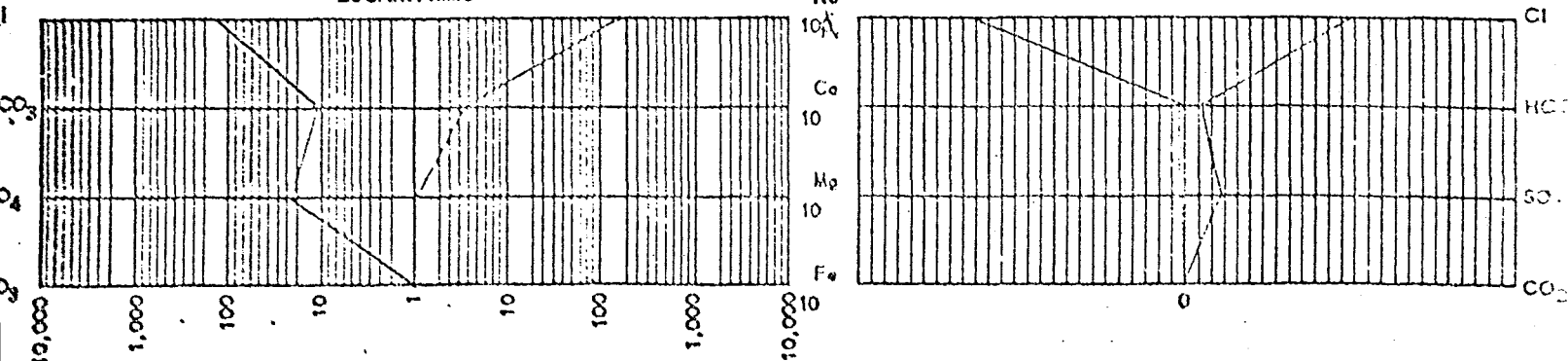
mg/L as CaCO₃

CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	91.3	4.57		
MAGNESIUM - Mg ++	8.19	0.67		
SODIUM - Na +	3700.0	160.87		
BARIUM (INCL. STRONTIUM) - Ba ++	0	0		
TOTAL IRON - Fe ++ AND Fe +++	0.33	0.01	166.12	
BICARBONATE - HCO ₃ -	684.56	11.22		
CARBONATE - CO ₃ -	0	0		
SULFATE - SO ₄ -	1250.0	26.04		
CHLORIDE - CL -	4448.2	125.30	162.56	
TOTAL DISSOLVED SOLIDS	9780.0			

MILLEQUIVALENTS PER LITER

LOGARITHMIC

STANDARD



ANALYST _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT **TRIPPLICATE***
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Gulf Oil Corporation, Attn: R. W. Huwaldt</p> <p>3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82602-2619</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2172' FWL & 2054' FNL (SE NW)</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Robertson</p> <p>9. WELL NO. 1-29A2</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 29-1S-2W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. API #43-013-30189</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5986' KB, 5969' GR</p>

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Converted to parallel free BHA	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached.

18. I hereby certify that the foregoing is true and correct

SIGNED *D. H. Jones*
D. H. Jones
(This space for Federal or State office use)

TITLE Production Engineer

DATE April 25, 1983

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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Utah Dept. of Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206

Bow Valley Exploration USA, Inc.
Suite 900
1700 Broadway
Denver, CO 80202

Chevron USA, Inc.
P. O. Box 599
Denver, CO 80201-0599

Shell Oil Company
P. O. Box 831
Houston, TX 77001
Attn: Regulatory Permit Section

RWH-INFO

DHJ

RYA

DFS: 013 04/05/83

WORKOVER

4-05-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. PBTD @ 13,280'. PERFS/FAT 11,578'-13,171'/WASATCH. SET BAKER "R-3" PKR AT 11,099' W/16,000 LBS COMP. PMPD 275 BW. 1STD PKR TO 1500PSI, HELD FOR 10 MINS, OK. RU WESTERN CO. TREATED INTERVALS 11,878'-13,171' W/5000 GALS 15% GELLED HCL CONT 5/10% CORR INHIB, 25#/1000 GALS IRON SEQUEST AGNT, 40#/1000 GALS REC GELLING AGNT, 5/10% SUSPEND AGNT, 2/10% NON EMULSIFIER. ALL LIQUIDS HEATED TO 100 DEG F & CONT 1000 SCF N2/BBL, 300 7/8", 1.1 SG RCN BALL SEALERS. DRPD EVENLY THRU ACID. MP=5000PSI. AP=4800PSI. AR=6 BPM. ISIP=2500PSI. 5 MIN SIP=1900PSI. RD WESTERN. OPENED WELL TO PIT ON 64/64" CHK. FLWD BK 2 BD & 100 BW. 9% BWLTR.

DFS: 014 04/06/83

WORKOVER

4-06-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. FLW 1ST WELL 24 HRS. 24 BD & 65 BW ON 24/64" CHK. TP=20-150PSI. FLWG BY HEADS. TOTAL 189 DBLS REC. 7 BLTR.

DFS: 015 04/07/83

WORKOVER

4-07-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. REL "R-3" PKR. PUH W/360 JTS 2-7/8" TBG. LD "R-3" PKR. TIH W/49 JTS 2-7/8", BRD, TBG. PU BAKER 7-5/8" TBG ANCHOR, 1 JT 2-7/8", BRD TBG, ARMCO BHA. TIH W/360 JTS 2-7/8" NU-LOC TBG TO 11,082'. TRIED TO SET ANCHOR. TURNED TO LEFT TO SET. DID NOT SET. TURNED TO LEFT 6 RDS. PULLED UP. LOST 10,000#. TBG BACKED OFF DN HOLE W/ANCHOR SET. SIGN.

DFS: 016 04/10/83

WORKOVER

4-08-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. TRY TO STING INTO TBG. WHERE IT WAS BACKED OFF, COULD NOT SCREW TOGETHER. PUH W/360 JTS 2-7/8" NU-LOC TBG. 1 JT HAD BACKED OFF AT TOP OF BHA. PU 2-7/8" OS. TIH W/360 JTS 2-7/8" TBG TO 11,082'. LATCHED ONTO FSH. REL AC. PUH W/360 JTS 2-7/8" TBG. LD OS & BHA. SIGN.
4-09-83 TIH W/BAKER TBG AC (2-3/8" CSG), 1 JT 2-7/8" TBG, NATIONAL PARALLEL FREE BHA & 360 JTS 2-7/8" TBG. SET AC AT 11,082'. SIGN.
4-10-83 SDFS.

DFS: 019 04/11/83

WORKOVER

4-11-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. STRING UP NEW DRL LINE. PU PIPE TO SEE DAMAGE THAT WAS DONE WHEN DRL LINE DRK. SIGN.

DFS: 021 04/13/83

WORKOVER

4-12-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. PU 2-7/8" TBG TO CHK FOR DAMAGED JTS. EVERYTHING OK. RIH W/2-7/8" TBG. SET 7-5/8" BAKER ANCHOR. SIGN.
PU & RIH W/252 JTS 2-3/8", J-55 TBG. TALLY, PU & RIH W/94 JTS N-80 TBG. TOTAL OF 346 JTS 2-3/8" TBG SIDE STRING. STUNG INTO ARMCO BHA W/7000# SET DN. NO BOP. NO WH. SIGN.

DIST/DIV OKLAHOMA CITY
AREA CASPER

STRIP LOG REPORT

PAGE 004
DATE 04/21/83

DFS: 022

04/14/83

WORKOVER

~~4-14-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. RU HOT OIL TRK.~~
~~PRESS TSTD TBG TO 2000PSI, HELD OK. RD RIG. MOVED TO YARD. PUT WELL TO~~
~~CIR.~~

DFS: 025

04/17/83

WORKOVER

~~4-15-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. CIR 24 HRS TO~~
~~CLEAN UP TBG.~~

~~4-16-83 PMPD 98 BO & 35 BW IN 24 HRS. PP=2200PSI, 100 SPM.~~

~~4-17-83 PMPD 93 BO & 125 BW IN 24 HRS. PP=2200PSI, 100 SPM. DROP.~~

DIST/DIV OKLAHOMA CITY
AREA CASPER

STRIP LOG REPORT

PAGE 001
DATE 04/21/83

FIELD BLUEBELL
LSE/BLK ROBERTSON
WELL 1-29-A2 REFNO DG7622
RIG TEMPLES

LOCATION SEC 29, T1S, R2W
COUNTY DUCHESNE STATE UT
SWI 82.5400% OPERATOR GULF
ST DATE 03/23/83 SUPERVIS /

DFS: 000 03/23/83

WORKOVER

3-23-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. PSTD @ 13,260'. PERFS/FMT 11,878'-171'/WASATCH. MRO TEMPLES WELL SERVICE. NU WH & NU BOP'S. POH W/134 JTS 2-1/16", N-80, ATLAS BRADFORD SIDE STRING. CNHG OVER EQUALIZE & REL BAKER R-3 DBL-GRIP PKR @ 10,280'. POH W/1 JT 2-7/8", N-80, NU-LOC TBG. SIFN.

DFS: 001 03/24/83

WORKOVER

3-24-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. PSTD @ 13,280'. PERFS/FMT 11,878'-171'/WASATCH. EDT @ 6100'. SITP=500PSI. BLEED GAS FROM WELL IN 45 MINS. DEWAX W/150 BBLs HOT FMT WTR. POH W/60 STDS 2-7/8", N-80 NU-LOC TBG. CIR GAS F/WELL W/50 BBLs FMT WTR. POH W/90 STDS 2-7/8" TBG. CIR GAS F/WELL. F/POH W/2-7/8" TBG, 1 4' NU-LOC SUB, ARMOU CSG FREE BHA, 1 JT 2-7/8", N-80, 8RD TBG & BAKER R-3 DBL GRIP PKR. RU DELSCU WL AND RIH TO FIND PSTD. COULD NOT GET BELOW 5700', PARAFFIN FLOATING IN CSG. POH, INSTALLED ADD SINKER BARS. RIH W/SAME WHILE PMPG DN CSG W/HOT OILER. PMPD 90 BBLs. COULD NOT GET SINKER BAR BELOW 7100'. POH & RU DELSCU. NU & RIH W/SCRPR F/7-5/8", 33.7# CSG, 49 JTS N-80, 8RD TBG (1506') AND 154 JTS 2-7/8 N-80, NU-LOC TBG. EDT AT 6100'. SIFN.

DFS: 004 03/27/83

WORKOVER

3-25-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. PSTD @ 13,280'. PERFS/FMT 11,878'-171'/WASATCH. EDT @ 1200'. SITP=500PSI. DEWAXED DN 2-7/8" TBG W/100 BBLs HOT FMT WTR. BLEED GAS OFF WELL 20 MINS. FIN RIH W/ 2-7/8", N-80, NU-LOC TBG TO 11,189'. TOP OF LINER AT 11,235'. PMPD 100 BBLs HOT WTR DN 2-7/8" TBG. RU DELSCU WL & RIH W/1.25" OD SINKER BARS. COULDN'T GET BELOW LINER TOP AT 11,235'. PMPD 50 BBLs HOT WTR DN 7-5/8" CSG. WRKD SINKER BARS, COULDN'T GET DN. POH W/WL & RD. POH W/40 JTS 2-7/8" NU-LOC TBG. SIFN.

3-26-83 POH W/20 STDS TBG. PU BAKER MILL 5-1/2", BAKER SCRPR 5-1/8". TIR TO 11,222'. SET DOWN ON FILL UP. TURNED TBG TO RIGHT W/TONGS AND SPUD ON FILL UP COULD NOT GET THRU LINER TOP. POH W/326 JTS 2-7/8" TBG. LEFT 1200 FT KILL STRING IN HOLE. SIFN.

3-27-83 SI.

DFS: 005 03/28/83

WORKOVER

3-28-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. PSTD @ 13,260'. PERFS/FMT 11,878'-171'/WASATCH. EDT @ 1200'. SITP=500PSI. POH W/20 STDS KILL STRING. PU 5-5/4" IMPRESSION BLK. TIR W/366 JTS 2-7/8" TBG. SET DN 10,000# ON PLUG. POH W/366 JTS 2-7/8" TBG. RECV 3' OF REDA FLAT CABLE GUARD ON IMPRESSION BLK. SIFN.

DFS: 006

03/29/83

WORKOVER

3-29-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. PBTD @ 13,280'. PERFS/FMT 11,878'-171'/WASATCH. EOT @ 11,130'. SITP=300PSI. TIH W/TBG BAILER W/MILL, CHECK VALVE AND 366 JTS TO 11,222'. MILL & STROKE TOOL 1/2 HR. FELL THRU W/3 JTS TBG. W/6 JTS TBG. PULL UP TO RM HOLE. GOT STUCK. ROTATED OUT OF LINER. TD FOR 3-29 = 11,526'. SIGN.

DFS: 007

03/30/83

WORKOVER

3-30-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. PBTD @ 13,280'. PERFS/FMT 11,878'-171'/WASATCH. POH W/340 JTS 2-7/8" TBG. LD TBG BAILER. POH W/20 JTS OF TBG FILLED W/OIL. NO TRASH OR FILL IN TBG ABOVE CHA VALVE TIH W/318 JTS TBG & 6-5/8" FLAT BIM MILL TO 9719'. TGD SCALE. PU PWR SWIVEL. DRD 12', FELL THRU. RD PWR SWIVEL. TIH W/48 JTS 2-7/8" TBG. TG FILL AT 11,228'. RU SWIVEL. DRD 7'. TG LINER TOP AT 11,235'. POH W/1 JT SWIFN.

DFS: 011

04/03/83

WORKOVER

3-30-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. PBTD @ 13,280'. PERFS/FMT 11,878'-171'/WASATCH. EOT @ 11,100'. SITP=300PSI. POH W/365 JTS 2-7/8" TBG & 6-5/8" MILL. LD MILL. PU TBG BAILER, TIH W/365 JTS 2-7/8" TBG TO 11,235'. RM TOP OF LINER. RIH W/64 JTS TO 13,189', HIT FILLUP. POH TO LINER TOP @ 11,100'. SIGN.

4-1-83 BLEW WELL DN, REC GAS ONLY. FIH RIH W/2-7/8" TBG TO 13,189'. RU PWR SWIVEL, BEGAN MILLING. MADE 3', STRING BEGAN TORQUEING UP, HAD TROUBLE MOVING UP & DN. CLEANED HOLE W/TBG BAILER TO 13,192', BTM PERF 13,171'. POH W/430 JTS 2-7/8" TBG & TBG BAILER. REC 6' FILL (TBG VOL) CONSISTING CHUNKS OF METAL & SHOWINGS. FPOH W/MILL. RIH W/48 JTS 2-7/8" TBG.

4-2-83 BLEW WELL, REC GAS ONLY. POH W/48 JTS 2-7/8" N-80 NU-LOC KILL STRING MU & RIH W/1 JT 2-7/8" TBG, BAKER R-3 DBL GRIP PKR, 1 JT 2-7/8" TBG, 2.25" ID PMP SN, 47 JTS 2-7/8" N-80 8RD TBG, XU & 314 JTS 2-7/8", N-80 NU-LOC TBG PKR @ 11,099'. DEWAXED 2-7/8" TBG W/65 BBLs HOT FMT WTR & DRPD SV TO PRESS TST TBG, WOULD NOT TST. PMPD 1-1/2 BPM @ 1000PSI. RIH W/SINKER BARS & TAPPO SV, STILL WOULD NOT TST. RIH W/OVERSHOT GRAPPLE TO SN, EQUALIZED & PULLED SV, SLIGHT WEAR ON SEALING CURS. REDRESS SV, PMP 10 BBLs FSW & DROP SV, STILL WOULD NOT TST. POH W/242 JTS 2-7/8" NU-LOC. WET JT @ 7260'. SIGN.

4-3-83 RU HOT OIL & PRESS TST TBG IN HOLE TO 5000PSI, OK. SV @ 3779'. RU DELSCO WL TO PULL SV, COULD NOT GET BELOW 75' IN TBG. RD DELSCO. SIGN.

DFS: 012

04/04/83

WORKOVER

4-04-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. PBTD @ 13,192'. PERFS/FMT 11,878'-13,171'/WASATCH. PKR @ 11,099'. SN @ 11,079'. EOT @ 11,129'. SITP=300PSI. DEWAX 7-5/8" CSG W/100 BBSN. RI W/2-7/8", N-80, NU-LOC TBG. PRESS TSTG EVERY 5 STDS. BAD JT AT 7140'. TIH TSTG EVERY 10 STDS. TSTD TBG TO 5000PSI, OK. SN & SV AT 11,079'. RU DELSCO WL & RIH W/DS TO FSH STNDG VALVE. WRKD THRU PARAFFIN PLUG AT 7300'. TGD PLUG AT 11,079'. COULD NOT PULL AND SHEARED OFF. POH W/OS & REPAIR GRAPPLE. RIH, TG, EQUALIZE AND RET STNDG VALVE. SIGN.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Gulf Oil Corporation, Attn: R. W. Huwaldt		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82602-2619		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2172' FWL & 2054' FNL (SE NW)		8. FARM OR LEASE NAME Robertson
14. PERMIT NO. API #43-013-30189		9. WELL NO. 1-29A2
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5986' KB, 5969' GR		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 29-1S-2W
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		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Converted to parallel free BHA	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. H. Jones

TITLE

Production Engineer

DATE

April 25, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

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Utah Dept. of Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206

Bow Valley Exploration USA, Inc.
Suite 900
1700 Broadway
Denver, CO 80202

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P. O. Box 599
Denver, CO 80201-0599

Shell Oil Company
P. O. Box 831
Houston, TX 77001
Attn: Regulatory Permit Section

RWH-INFO

DHJ

RYA

DIST/DIV OKLAHOMA CITY
AREA CASPER

STRIP LOG REPORT

PAGE 003
DATE 04/21/83

DFS: 013 04/05/83 WORKOVER

4-05-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. PSTD @ 13,280'. PERFS/FMT 11,578'-13,171'/WASATCH. SET BAKER "R-3" PKR AT 11,099' W/18,000 LBS COMP. PMPD 275 BW. 1STD PKR TO 1500PSI, HELD FOR 10 MINS, OK. RU WESTERN CO. TREATED INTERVALS 11,878'-13,171' W/5000 GALS 15% GELLED HCL CONT 3/10% CORR INHIB, 25#/1000 GALS IRON SEQUEST AGNT, 40#/1000 GALS REC GELLING AGNT, 5/10% SUSPEND AGNT, 2/10% NON EMULSIFIER. ALL LIQUIDS HEATED TO 100 DEG F & CONT 1000 SCF N2/BBL, 300 7/8", 1.1 SG RCN BALL SEALERS. DRPD EVENLY THRU ACID. MP=5000PSI. AP=4800PSI. AR=6 BPM. ISIP=2500PSI. 5 MIN SIP=1900PSI. RD WESTERN. OPENED WELL TO PIT ON 64/64" CHK. FLWD BK 2 BU & 100 BW. 9% BWLTR.

DFS: 014 04/06/83 WORKOVER

4-06-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. FLW 1ST WELL 24 HRS. 24 BU & 65 BW ON 24/64" CHK. TP=20-150PSI. FLWG BY HEADS. TOTAL 189 BBLs REC. 7 BLTR.

DFS: 015 04/07/83 WORKOVER

4-07-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. REL "R-3" PKR. PUH W/360 JTS 2-7/8" TBG. LD "R-3" PKR. TIH W/49 JTS 2-7/8", 8RD, TBG. PU BAKER 7-5/8" TBG ANCHOR, 1 JT 2-7/8", 8RD TBG, ARMCD BHA. TIH W/360 JTS 2-7/8" NU-LOC TBG TO 11,082'. TRIED TO SET ANCHOR. TURNED TO LEFT TO SET. DID NOT SET. TURNED TO LEFT 6 RDS. PULLED UP. LOST 10,000#. TBG BACKED OFF ON HOLE W/ANCHOR SET. SION.

DFS: 018 04/10/83 WORKOVER

4-08-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. TRY TO STRING INTO TBG. WHERE IT WAS BACKED OFF, COULD NOT SCREW TOGETHER. PUH W/360 JTS 2-7/8" NU-LOC TBG. 1 JT HAD BACKED OFF AT TOP OF BHA. PU 2-7/8" OS. TIH W/360 JTS 2-7/8" TBG TO 11,082'. LATCHED ONTO FSH. REL AC. PUH W/360 JTS 2-7/8" TBG. LD OS & BHA. SION.
4-09-83 TIH W/BAKER TBG AC (2-3/8" CSG), 1 JT 2-7/8" TBG, NATIONAL PARALLEL FREE BHA & 360 JTS 2-7/8" TBG. SET AC AT 11,082'. SION.
4-10-83 SDFS.

DFS: 019 04/11/83 WORKOVER

4-11-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. STRING UP NEW DRL LINE. PU PIPE TO SEE DAMAGE THAT WAS DONE WHEN DRL LINE BRK. SION.

DFS: 021 04/13/83 WORKOVER

4-12-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. PU 2-7/8" TBG TO CHK FOR DAMAGED JTS. EVERYTHING OK. RIH W/2-7/8" TBG. SET 7-5/8" BAKER ANCHOR. SION.
PU & RIH W/252 JTS 2-3/8", J-55 TBG. TALLY, PU & RIH W/94 JTS N-80 TBG. TOTAL OF 346 JTS 2-3/8" TBG SIDE STRING. STUNG INTO ARMCD BHA W/7000# SET ON. NO BCP. NO WH. SION.

DIST/DIV OKLAHOMA CITY
AREA CASPER

STRIP LOG REPORT

PAGE 004
DATE 04/21/83

DFS: 022

04/14/83

WORKOVER

4-14-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. RU HOT OIL TRK.
PRESS TSTD TBG TO 2000PSI, HELD OK. RD RIG. MOVED TO YARD. PUT WELL TO
CIR.

DFS: 025

04/17/83

WORKOVER

4-15-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. CIR 24 HRS TO
CLEAN UP TBG.

4-16-83 PMPD 98 BO & 35 BW IN 24 HRS. PP=2200PSI, 100 SPM.

4-17-83 PMPD 93 BO & 125 BW IN 24 HRS. PP=2200PSI, 100 SPM. DROP.

DIST/DIV OKLAHOMA CITY
AREA CASPER

STRIP LOG REPORT

PAGE 001
DATE 04/21/83

FIELD BLUEBELL
LSE/BCK ROBERTSON
WELL 1-29-A2 REFNO DG7622
RIG TEMPLES

LOCATION SEC 29, T1S, R2W
COUNTY DUCHESNE STATE UT
GWI 82.5400% OPERATOR GULF
ST DATE 03/23/83 SUPERVIS /

DFS: 000 03/23/83

WORKOVER

3-23-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. PSTD @ 13,260'.
PERFS/FMT 11,878'-171'/WASATCH. MIRU TEMPLES WELL SERVICE. NU WH & NU
BOP'S. POH W/134 JTS 2-1/16", N-80, ATLAS BRADFORD SIDE STRING. CNNG OVER
EQUALIZE & REL BAKER R-3 DBL-GRIP PKR @ 10,280'. POH W/1 JT 2-7/8", N-80,
NU-LOC TBG. SIFN.

DFS: 001 03/24/83

WORKOVER

3-24-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. PSTD @ 13,280'.
PERFS/FMT 11,878'-171'/WASATCH. EDT @ 6100'. SITP=500PSI. BLED GAS FROM
WELL IN 45 MINS. DEWAX W/150 BBLS HOT FMT WTR. POH W/60 STDS 2-7/8", N-80
NU-LOC TBG. CIR GAS F/WELL W/50 BBLS FMT WTR. POH W/90 STDS 2-7/8" TBG.
CIR GAS F/WELL. F/POH W/2-7/8" TBG, 1 4' NU-LOC SUB, ARMO CSG FREE BHA,
1 JT 2-7/8", N-80, 8RD TBG & BAKER R-3 DBL GRIP PKR. RU DELSCU WL AND RIH
TO FIND PSTD. COULD NOT GET BELOW 5700', PARAFFIN FLOATING IN CSG. POH,
INSTALLED ADD SINKER BARS. RIH W/SAME WHILE PMPG DN CSG W/HOT OILER. PMPD
90 BBLS. COULD NOT GET SINKER BAR BELOW 7100'. POH & RD DELSCU. MU & RIH
W/SCRPR F/7-5/8", 33.7# CSG, 49 JTS N-80, 8RD TBG (1506') AND 154 JTS 2-7/8
N-80, NU-LOC TBG. EDT AT 6100'. SIFN.

DFS: 004 03/27/83

WORKOVER

3-25-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. PSTD @ 13,280'.
PERFS/FMT 11,878'-171'/WASATCH. EDT @ 1200'. SITP=300PSI. DEWAXED DN
2-7/8" TBG W/100 BBLS HOT FMT WTR. BLED GAS OFF WELL 20 MINS. FIN RIH W/
2-7/8", N-80, NU-LOC TBG TO 11,189'. TOP OF LINER AT 11,235'. PMPD 100
BBLS HOT WTR DN 2-7/8" TBG. RU DELSCU WL & RIH W/1.25" OD SINKER BARS.
COULDN'T GET BELOW LINER TOP AT 11,235'. PMPD 50 BBLS HOT WTR DN 7-5/8"
CSG. WRKD SINKER BARS, COULDN'T GET DN. POH W/WL & RD. POH W/40 JTS
2-7/8" NU-LOC TBG. SIFN.

3-26-83 POH W/20 STDS TBG. PU BAKER MILL 5-1/2", BAKER SCRPR 5-1/8". TIH
TO 11,222'. SET DOWN ON FILL UP. TURNED TBG TO RIGHT W/TONGS AND SPUD ON
FILL UP COULD NOT GET THRU LINER TOP. POH W/326 JTS 2-7/8" TBG. LEFT 1200
FT KILL STRING IN HOLE. SIFN.

3-27-83 SI.

DFS: 005 03/28/83

WORKOVER

3-28-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. PSTD @ 13,260'.
PERFS/FMT 11,878'-171'/WASATCH. EDT @ 1200'. SITP=300PSI. POH W/20 STDS
KILL STRING. PU 5-5/4" IMPRESSION BLK. TIH W/366 JTS 2-7/8" TBG. SET DN
10,000# ON PLUG. POH W/366 JTS 2-7/8" TBG. RECV 3' OF REDA FLAT CABLE
GUARD ON IMPRESSION BLK. SIFN.

DFS: 006

03/29/83

WORKOVER

3-29-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. PBTD @ 13,280'. PERFS/FMT 11,878'-171'/WASATCH. EOT @ 11,130'. SITP=300PSI. TIH W/TBG BAILER W/MILL, CHECK VALVE AND 366 JTS TO 11,222'. MILL & STROKE TOOL 1/2 HR. FELL THRU W/3 JTS TBG. W/6 JTS TBG. PULL UP TO RM HOLE. GOT STUCK. ROTATED OUT OF LINER. TD FOR 3-29 = 11,526'. SIGN.

DFS: 007

03/30/83

WORKOVER

3-30-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. PBTD @ 13,280'. PERFS/FMT 11,878'-171'/WASATCH. POH W/340 JTS 2-7/8" TBG. LD TBG BAILER. POH W/20 JTS OF TBG FILLED W/OIL. NO TRASH OR FILL IN TBG ABOVE CHK VALVE TIH W/318 JTS TBG & 6-5/8" FLAT BHM MILL TO 9719'. TBG SCALE. PU PWR SWIVEL. DRD 12', FELL THRU. RD PWR SWIVEL. TIH W/48 JTS 2-7/8" TBG. TG FILL AT 11,228'. RU SWIVEL. DRD 7'. TG LINER TOP AT 11,235'. POH W/1 JT SWIFN.

DFS: 011

04/03/83

WORKOVER

3-30-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. PBTD @ 13,280'. PERFS/FMT 11,878'-171'/WASATCH. EOT @ 11,100'. SITP=300PSI. POH W/365 JTS 2-7/8" TBG & 6-5/8" MILL. LD MILL. PU TBG BAILER, TIH W/365 JTS 2-7/8" TBG TO 11,235'. RM TOP OF LINER. RIH W/64 JTS TO 13,189', BIT FILLUP. POH TO LINER TOP @ 11,100'. SIGN.

4-1-83 BLEW WELL DN, REC GAS ONLY. FIN RIH W/2-7/8" TBG TO 13,189'. RD PWR SWIVEL, BEGAN MILLING. MADE 3', STRING BEGAN TORQUING UP, HAD TROUBLE MOVING UP & DN. CLEANED HOLE W/TBG BAILER TO 13,192', BTM PERF 13,171'. POH W/430 JTS 2-7/8" TBG & TBG BAILER. REC 6' FILL (TBG VOL) CONSISTING CHUNKS OF METAL & SHOWINGS. FPOH W/MILL. RIH W/48 JTS 2-7/8" TBG.

4-2-83 BLEW WELL, REC GAS ONLY. POH W/48 JTS 2-7/8" N-80 NU-LOC KILL STRING MU & RIH W/1 JT 2-7/8" TBG, BAKER R-5 DBL GRIP PKR, 1 JT 2-7/8" TBG, 2.25" ID PMP SN, 47 JTS 2-7/8" N-80 BRD TBG, XU & 314 JTS 2-7/8", N-80 NU-LOC TBG PKR @ 11,099'. DEWAXED 2-7/8" TBG W/65 BBLs HOT FMT WTR & DRPD SV TO PRESS TST TBG, WOULD NOT TST. PMPD 1-1/2 BPM @ 1000PSI. RIH W/SINKER BARS & TAPPD SV, STILL WOULD NOT TST. RIH W/OVERSHOT GRAPPLE TO SN, EQUALIZED & PULLED SV, SLIGHT WEAR ON SEALING CUPS. REDRESS SV, PMP 10 BBLs FSW & DROP SV, STILL WOULD NOT TST. POH W/242 JTS 2-7/8" NU-LOC. WET JT @ 7260'. SIGN.

4-3-83 RU HOT OIL & PRESS TST TBG IN HOLE TO 5000PSI, OK. SV @ 3779'. RU DELSCO WL TO PULL SV, COULD NOT GET BELOW 75' IN TBG. RD DELSCO. SIGN.

DFS: 012

04/04/83

WORKOVER

4-04-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. PBTD @ 13,192'. PERFS/FMT 11,878'-13,171'/WASATCH. PKR @ 11,099'. SN @ 11,079'. EOT @ 11,129'. SITP=300PSI. DEWAX 7-5/8" CSG W/100 BBSN. RI W/2-7/8", N-80, NU-LOC TBG. PRESS TSTG EVERY 5 STDS. BAD JT AT 7140'. TIH TSTG EVERY 10 STDS. TSTD TBG TO 5000PSI, OK. SN & SV AT 11,079'. RU DELSCO WL & RIH W/OS TO FSH STNDG VALVE. WRKD THRU PARAFFIN PLUG AT 7300'. TBG PLUG AT 11,079'. COULD NOT PULL AND SHEARED OFF. POH W/OS & REPAIR GRAPPLE. RIH, TG, EQUALIZE AND RET STNDG VALVE. SIGN.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Gulf Oil Corporation, Attn: R. W. Huwaldt		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82602-2619		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2172' FWL & 2054' FNL (SE NW)		8. FARM OR LEASE NAME Robertson
14. PERMIT NO. API #43-013-30189		9. WELL NO. 1-29A2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5986' KB, 5969' GR		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 29-1S-2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

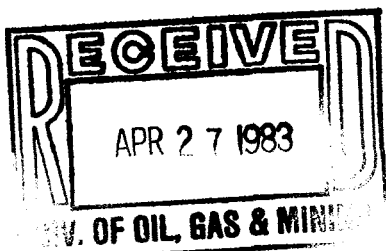
SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(Other) Converted to parallel free BHA ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached.



18. I hereby certify that the foregoing is true and correct

SIGNED D. H. JonesTITLE Production EngineerDATE April 25, 1983

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Utah Dept. of Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206

Bow Valley Exploration USA, Inc.
Suite 900
1700 Broadway
Denver, CO 80202

Chevron USA, Inc.
P. O. Box 599
Denver, CO 80201-0599

Shell Oil Company
P. O. Box 831
Houston, TX 77001
Attn: Regulatory Permit Section

RWH-INFO

DHJ

RYA

DIST/DIV OKLAHOMA CITY
AREA CASPER

STRIP LOG REPORT

PAGE 001
DATE 04/21/83

FIELD BLUEBELL
LSE/BLK ROBERTSON
WELL 1-29-A2 REFNO DG7622
RIG TEMPLES

LOCATION SEC 29, T1S, R2W
COUNTY DUCHESNE STATE UT
GWI 82.5400% OPERATOR GULF
ST DATE 03/23/83 SUPERVIS /

DFS: 000

03/23/83

WORKOVER

3-23-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. PBTD @ 13,280'. PERFS/FMT 11,878'-171'/WASATCH. MIRO TEMPLES WELL SERVICE. NO WH & NO BOP'S. POH W/134 JTS 2-1/16", N-80, ATLAS BRADFORD SIDE STRING. CNHG OVER EQUALIZE & REL BAKER R-3 DBL-GRIP PKR @ 10,280'. POH W/1 JT 2-7/8", N-80, NU-LOC TBG. SIFN.

DFS: 001

03/24/83

WORKOVER

3-24-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. PBTD @ 13,280'. PERFS/FMT 11,878'-171'/WASATCH. EDT @ 6100'. SITP=500PSI. BLED GAS FROM WELL IN 45 MINS. DEWAX W/150 BBLs HOT FMT WTR. POH W/60 STDS 2-7/8", N-80 NU-LOC TBG. CIR GAS F/WELL W/50 BBLs FMT WTR. POH W/90 STDS 2-7/8" TBG. CIR GAS F/WELL. F/POH W/2-7/8" TBG, 1 4' NU-LOC SUB, ARMCD CSG FREE BHA, 1 JT 2-7/8", N-80, 8RD TBG & BAKER R-3 DBL GRIP PKR. RU DELSCD WL AND RTH TO FIND PBTD. COULD NOT GET BELOW 5700', PARAFFIN FLOATING IN CSG. POH, INSTALLED ADD SINKER BARS. RTH W/SAME WHILE PMPG DN CSG W/HOT OILER. PMPD 90 BBLs. COULD NOT GET SINKER BAR BELOW 7100'. POH & RU DELSCD. MU & RTH W/SCRPR F/7-5/8", 33.7# CSG, 49 JTS N-80, 8RD TBG (1506') AND 154 JTS 2-7/8 N-80, NU-LOC TBG. EDT AT 6100'. SION.

DFS: 004

03/27/83

WORKOVER

3-25-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. PBTD @ 13,280'. PERFS/FMT 11,878'-171'/WASATCH. EDT @ 1200'. SITP=300PSI. DEWAXED DN 2-7/8" TBG W/100 BBLs HOT FMT WTR. BLED GAS OFF WELL 20 MINS. FIN RTH W/ 2-7/8", N-80, NU-LOC TBG TO 11,189'. TOP OF LINER AT 11,235'. PMPD 100 BBLs HOT WTR DN 2-7/8" TBG. RU DELSCD WL & RTH W/1.25" OD SINKER BARS. COULDN'T GET BELOW LINER TOP AT 11,235'. PMPD 50 BBLs HOT WTR DN 7-5/8" CSG. WRKD SINKER BARS, COULDN'T GET DN. POH W/WL & RD. POH W/40 JTS 2-7/8" NU-LOC TBG. SIFN.

3-26-83 POH W/20 STDS TBG. PU BAKER MILL 5-1/2", BAKER SCRPR 5-1/8". THH TO 11,222'. SET DOWN ON FILL UP. TURNED TBG TO RIGHT W/TONGS AND SPUD ON FILL UP COULD NOT GET THRU LINER TOP. POH W/326 JTS 2-7/8" TBG. LEFT 1200 FT KILL STRING IN HOLE. STON.

3-27-83 SI.

DFS: 005

03/28/83

WORKOVER

3-28-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. PBTD @ 13,280'. PERFS/FMT 11,878'-171'/WASATCH. EDT @ 1200'. SITP=300PSI. POH W/20 STDS KILL STRING. PU 5-5/4" IMPRESSION BLK. THH W/366 JTS 2-7/8" TBG. SET DN 10,000# ON PLUG. POH W/366 JTS 2-7/8" TBG. RECV 3' OF REDA FLAT CABLE GUARD ON IMPRESSION BLK. SION.

DIST/DIV OKLAHOMA CITY
AREA CASPER

STRIP LOG REPORT

PAGE 002
DATE 04/21/83

DFS: 006

03/29/83

WORKOVER

3-29-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. PBD @ 13,280'. PERFS/FMT 11,878'-171'/WASATCH. EOT @ 11,130'. SITP=300PSI. TIH W/TBG BAILER W/MILL, CHECK VALVE AND 366 JTS TO 11,222'. MILL & STROKE TOOL 1/2 HR. FELL THRU W/3 JTS TBG. W/6 JTS TBG. PULL UP TO RM HOLE. GOT STUCK. ROTATED OUT OF LINER. TD FOR 3-29 = 11,526'. SIGN.

DFS: 007

03/30/83

WORKOVER

3-30-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. PBD @ 13,280'. PERFS/FMT 11,878'-171'/WASATCH. POH W/340 JTS 2-7/8" TBG. LD TBG BAILER. POH W/20 JTS OF TBG FILLED W/OIL. NO TRASH OR FILL IN TBG ABOVE CHK VALVE TIH W/318 JTS TBG & 6-5/8" FLAT BTM MILL TO 9719'. TGD SCALE. PU PWR SWIVEL. DRD 12', FELL THRU. RD PWR SWIVEL. TIH W/48 JTS 2-7/8" TBG. TG FILL AT 11,228'. RD SWIVEL. DRD 7'. TG LINER TOP AT 11,235'. POH W/1 JT SWIFN.

DFS: 011

04/03/83

WORKOVER

3-30-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. PBD @ 13,280'. PERFS/FMT 11,878'-171'/WASATCH. EOT @ 11,100'. SITP=300PSI. POH W/365 JTS 2-7/8" TBG & 6-5/8" MILL. LD MILL. PU TBG BAILER, TIH W/365 JTS 2-7/8" TBG TO 11,235'. RM TOP OF LINER. RIH W/64 JTS TO 13,189', HIT FILLUP. POH TO LINER TOP @ 11,100'. SIGN.

4-1-83 BLEW WELL DN, REC GAS ONLY. FIN RIH W/2-7/8" TBG TO 13,189'. RD PWR SWIVEL, BEGAN MILLING. MADE 3', STRING BEGAN TORQUEING UP, HAD TROUBLE MOVING UP & DN. CLEANED HOLE W/TBG BAILER TO 13,192', BTM PERF 13,171'. POH W/430 JTS 2-7/8" TBG & TBG BAILER. REC 6' FILL (TBG VOL) CONSISTING CHunks OF METAL & SHOWINGS. FPOH W/MILL. RIH W/48 JTS 2-7/8" TBG.

4-2-83 BLEW WELL, REC GAS ONLY. POH W/48 JTS 2-7/8" N-80 NU-LOC KILL STRING MU & RIH W/1 JT 2-7/8" TBG, BAKER R-5 DBL GRIP PKR, 1 JT 2-7/8" TBG, 2.25" ID PMP SN, 47 JTS 2-7/8" N-80 8RD TBG, XD & 314 JTS 2-7/8", N-80 NU-LOC TBG PKR @ 11,099'. DEWAXED 2-7/8" TBG W/65 BBLs HOT FMT WTR & DRPD SV TO PRESS TST TBG, WOULD NOT TST. PMPD 1-1/2 BPM @ 1000PSI. RIH W/SINKER BARS & TAPPO SV, STILL WOULD NOT TST. RIH W/OVERSHOT GRAPPLE TO SN, EQUALIZED & PULLED SV, SLIGHT WEAR ON SEALING CUPS. REDRESS SV, PMP 10 BBLs FSW & DROP SV, STILL WOULD NOT TST. POH W/242 JTS 2-7/8" NU-LOC. WEI JT @ 7260'. SIGN.

4-3-83 RD HOT OIL & PRESS TST TBG IN HOLE TO 5000PSI, OK. SV @ 3779'. RD DELSCO WL TO PULL SV, COULD NOT GET BELOW 75' IN TBG. RD DELSCO. SIGN.

DFS: 012

04/04/83

WORKOVER

4-04-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. PBD @ 13,192'. PERFS/FMT 11,878'-13,171'/WASATCH. PKR @ 11,099'. SN @ 11,079'. EOT @ 11,129'. SITP=300PSI. DEWAX 7-5/8" CSG W/100 BBSN. RI W/2-7/8", N-80, NU-LOC TBG. PRESS TSTG EVERY 5 STDS. BAD JT AT 7140'. TIH TSTG EVERY 10 STDS. TSTD TBG TO 5000PSI, OK. SN & SV AT 11,079'. RD DELSCO WL & RIH W/OS TO FSH STNDG VALVE. WRKD THRU PARAFFIN PLUG AT 7300'. TGD PLUG AT 11,079'. COULD NOT PULL AND SHEARED OFF. POH W/OS & REPAIR GRAPPLE. RIH, TG, EQUALIZE AND RET STNDG VALVE. SIGN.

DIST/DIV OKLAHOMA CITY
AREA CASPER

STRIP LOG REPORT

PAGE 003
DATE 04/21/83

DFS: 013

04/05/83

WORKOVER

4-05-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. PBTD @ 13,280'. PERFS/FMT 11,878'-13,171'/WASATCH. SET BAKER "R-3" PKR AT 11,099' W/16,000 LBS COMP. PMPD 275 BW. 1STD PKR TO 1500PSI, HELD FOR 10 MINS, OK. RU WESTERN CO. TREATED INTERVALS 11,878'-13,171' W/5000 GALS 15% GELLED HCL CONT 3/10% CORR INHIB, 25#/1000 GALS IRON SEQUEST AGNT, 40#/1000 GALS HEC GELLING AGNT, 5/10% SUSPEND AGNT, 2/10% NON EMULSIFIER. ALL LIQUIDS HEATED TO 100 DEG F & CONT 1000 SCF N2/BBL, 300 7/8", 1.1 SG RCM BALL SEALERS. DRPD EVENLY THRU ACID. MP=5000PSI. AP=4800PSI. AR=6 BPM. ISIP=2500PSI. 5 MIN SIP=1900PSI. RD WESTERN. OPENED WELL TO PIT ON 64/64" CHK. FLWD BK 2 BU & 100 BW. 96 BWLTR.

DFS: 014

04/06/83

WORKOVER

4-06-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. FLW 1ST WELL 24 HRS. 24 BU & 65 BW ON 24/64" CHK. TP=20-150PSI. FLWG BY HEADS. TOTAL 189 BBLs REC. 7 BLTR.

DFS: 015

04/07/83

WORKOVER

4-07-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. REL "R-3" PKR. PUH W/360 JTS 2-7/8" TBG. LD "R-3" PKR. TIH W/49 JTS 2-7/8", BRD, TBG. PU BAKER 7-5/8" TBG ANCHOR, 1 JT 2-7/8", BRD TBG, ARMCO BHA. TIH W/360 JTS 2-7/8" NU-LOC TBG TO 11,082'. TRIED TO SET ANCHOR. TURNED TO LEFT TO SET. DID NOT SET. TURNED TO LEFT 6 RDS. PULLED UP. LOST 10,000#. TBG BACKED OFF DN HOLE W/ANCHOR SET. SIGN.

DFS: 018

04/10/83

WORKOVER

4-08-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. TRY TO STING INTO TBG. WHERE IT WAS BACKED OFF, COULD NOT SCREW TOGETHER. PUH W/360 JTS 2-7/8" NU-LOC TBG. 1 JT HAD BACKED OFF AT TOP OF BHA. PU 2-7/8" DS. TIH W/360 JTS 2-7/8" TBG TO 11,082'. LATCHED ONTO FSH. REL AC. PUH W/360 JTS 2-7/8" TBG. LD DS & BHA. SIGN.
4-09-83 TIH W/BAKER TBG AC (2-3/8" CSG), 1 JT 2-7/8" TBG, NATIONAL PARALLEL FREE BHA & 360 JTS 2-7/8" TBG. SET AC AT 11,082'. SIGN.
4-10-83 SDFS.

DFS: 019

04/11/83

WORKOVER

4-11-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. STRING UP NEW DRL LINE. PU PIPE TO SEE DAMAGE THAT WAS DONE WHEN DRL LINE BRK. SIGN.

DFS: 021

04/13/83

WORKOVER

4-12-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. PU 2-7/8" TBG TO CHK FOR DAMAGED JTS. EVERYTHING OK. RIH W/2-7/8" TBG. SET 7-5/8" BAKER ANCHOR. SIGN.
PU & RIH W/252 JTS 2-3/8", J-55 TBG. TALLY, PU & RIH W/94 JTS N-80 TBG. TOTAL OF 346 JTS 2-3/8" TBG SIDE STRING. STUNG INTO ARMCO BHA W/7000# SET DN. NO BOP. NO WH. SIGN.

DIST/DIV OKLAHOMA CITY
AREA CASPER

STRIP LOG REPORT

PAGE 004
DATE 04/21/83

DFS: 022

04/14/83

WORKOVER

4-14-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. RU HOT OIL TRK.
PRESS TSTD TBG TO 2000PSI, HELD OK. RD RIG. MOVED TO YARD. PUT WELL TO
CIR.

DFS: 025

04/17/83

WORKOVER

4-15-83 CONVERT TO PARALLEL FREE BHA. API #43-013-30189. CIR 24 HRS TO
CLEAN UP TBG.

4-16-83 PMPD 98 BD & 35 BW IN 24 HRS. PP=2200PSI, 100 SPM.

4-17-83 PMPD 93 BD & 125 BW IN 24 HRS. PP=2200PSI, 100 SPM. DROP.

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Johnson, Ver1 1-27A2	Bluebell	27	1S	2W	Duchesne	UT
Kaye State 1-16	Natural Buttes	16	10S	23E	Uintah	UT
Lamicq Robertson 1-1B2	Bluebell	27	1S	2W	Duchesne	UT
Lamicq Robertson 2-1B2	Bluebell	1	2S	2W	Duchesne	UT
Lamicq 1-20A2	Bluebell	20	1S	2W	Duchesne	UT
Lamicq-Robrtson/St. 1-1B2	Bluebell	1	2S	2W	Duchesne	UT
Lamicq-Ute 1-5B2	Bluebell	5	2S	2W	Duchesne	UT
Lamicq, John/State 1-6B1	Bluebell	6	2S	1W	Duchesne	UT
Leota 1-34-2B	Undesignated	34	7S	21E	Uintah	UT
Marguerite Ute 1-8B2	Bluebell	8	2S	2W	Duchesne	UT
May Ute Federal 1-13B1	Bluebell	13	2S	1W	Uintah	UT
McElprang Ute 1-31A1	Bluebell	31	1S	1W	Duchesne	UT
Moon Tribal 1-30C4	Altamont	30	3S	4W	Duchesne	UT
Morgan State 1-36	Natural Buttes	36	9S	21E	Uintah	UT
Mortensen 2-32A2	Bluebell	32	1S	2W	Duchesne	UT
Mortenson 1-32A2	Bluebell	32	1S	2W	Duchesne	UT
Phillips Ute 1-3C5	Altamont	3	3S	5W	Duchesne	UT
Rachel Jensen 1-16C5	Altamont	3	3S	5W	Duchesne	UT
Rachel Jensen 2-16C5	Altamont	16	3S	5W	Duchesne	UT
Reese Estate 1-10B2	Bluebell	10	2S	2W	Duchesne	UT
Robertson Ute St. 1-12B1	Bluebell	12	2S	1W	Duchesne	UT
Robertson Ute 1-2B2	Bluebell	12	2S	1W	Duchesne	UT
Robertson Ute 2-2B2	Bluebell	2	2S	2W	Duchesne	UT
Robertson 1-29A2	Bluebell	29	1S	2W	Duchesne	UT
Saleratus, Wash Ute 1-7C5	Altamont	7	3S	5W	Duchesne	UT
Shrine Hospital 1-10C5	Altamont	10	3S	5W	Duchesne	UT
Smith Broadhead 1-9C5	Altamont	9	3S	5W	Duchesne	UT
Smith-David Ute 1-6C5	Altamont	6	3S	5W	Duchesne	UT
Smith, Albert 1-8C5	Altamont	8	3S	5W	Duchesne	UT
Smith, Albert 2-8C5	Altamont	8	3S	5W	Duchesne	UT
Smith, Joseph 1-17C5	Altamont	17	3S	5W	Duchesne	UT
Smith, Joseph 2-17C5	Altamont	17	3S	5W	Duchesne	UT
Smith, Ute 1-8C5	Altamont	18	3S	5W	Duchesne	UT
Spring Hollow Un/Tr.4-36Z3	Bluebell	36	1N	3W	Duchesne	UT
SpringHollow Un/Tr.2-34Z3	Altamont	34	1N	3W	Duchesne	UT
State Lnd. Bd. Ute 1-35A1	Bluebell	35	1S	1W	Uintah	UT
Taylor, Muriel 1-36A2	Bluebell	36	1S	2W	Duchesne	UT
Todd USA State 1-2B1	Bluebell	2	2S	1W	Uintah	UT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2172' FWL & 2054' FNL (SE $\frac{1}{4}$, NW $\frac{1}{4}$)		8. FARM OR LEASE NAME Robertson	
14. PERMIT NO. API# 43-013-30189		9. WELL NO. 1-29A2	
15. ELEVATIONS (Show whether OF, RT, OR, etc.) GR: 5969'; KB: 5986'		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 29, T1S, R2W	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to pull tubing from the Robertson #1-29A2, swage and repair/replace tight casing at 2112' and re-run the production tubing and hydraulic pump. This work is an operating necessity to return well to a productive status.

Received verbal approval from Mr. John Baza to proceed with work September 16, 1985.

3-STATE
3-BLM
1-GDE
3-SLI
1-LLK

No additional surface
disturbances required
for this activity.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 9/18/85
BY: John K. Baza

18. I hereby certify that the foregoing is true and correct.
SIGNED: [Signature] TITLE: Permit Coordinator DATE: Sept. 16, 1985
(This space for Federal or State office use)

APPROVED BY: _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; right: 0; font-size: 2em; font-weight: bold; transform: rotate(-15deg);">RECEIVED</div> <div style="position: absolute; bottom: 0; left: 0; font-size: 1.2em;">NOV 18 1985</div> <div style="position: absolute; bottom: 0; right: 0; font-size: 0.8em;">DIVISION OF OIL GAS & MINING</div> </div>		5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Robertson 9. WELL NO. 1-29A2 10. FIELD AND POOL, OR WILDCAT Bluebell 11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Sec. 29, T1S, R2W 12. COUNTY OR PARISH Duchesne 13. STATE Utah
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Chevron U.S.A. Inc. 3. ADDRESS OF OPERATOR P.O. Box 599, Denver, CO 80201 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2172' FWL & 2054' FNL (SE $\frac{1}{4}$, NW $\frac{1}{4}$)	14. PERMIT NO. API 43-013-30189 15. ELEVATIONS (Show whether OF, RT, GR, etc.) GR: 5969' KB: 5986'	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Repair Casing <input checked="" type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Temple's WSU #2 moved on to location 9/8/85, Prod. tbg was recovered. The 7-5/8" parted casing was recovered @ 2115'. A 7-5/8" casing packer was installed. A hole in the 7-5/8" casing was squeezed off w/ 1000 sks 'G' cement. The well was cleaned out & tubing was rerun. Rig was released 10/27/85.

3-STATE
3-BLM
1-GDE
3-GHW
1-LLK

18. I hereby certify that the foregoing is true and correct

SIGNED

L. J. Knipftruch

TITLE Env. Eng. Spec.

DATE November 12, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

KENNETH R. HUDDLESTON
President

January 13, 1986

RECEIVED
JAN 20 1986
DIVISION OF OIL
& GAS & MINING

Division of Oil, Gas and Mining
State of Utah
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

THE RECORD IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON UDOGM
RECORDS.

[Handwritten signature]
6-25-86

PROVEN PROPERTIES, INC.

By *[Handwritten signature of Kenneth R. Huddleston]*
Kenneth R. Huddleston, President

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465 <i>1s 2w 29</i>	Robertson 1-29A2 <i>480/880/89 057C</i>
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Drawer 1139, Denver, CO 80201-1139		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2172' FWL & 2054' FNL (SENW)		8. FARM OR LEASE NAME Robertson
14. PERMIT NO. 43-013-30189		9. WELL NO. 1-29A2
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5986' KB		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 29, T1S, R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE UT

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Clean out to 13,280'	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) _____	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Gross interval - 11738'-12,488'

CONFIDENTIAL

RECEIVED
JUN 09 1986DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Jeff Burkman

TITLE Petroleum Engineer

DATE 6-4-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Instructions on reverse side)

101208

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Drawer 1139, Denver, CO 80201-1139		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2172' FWL & 2054' FNL (SENW)		8. FARM OR LEASE NAME Robertson
16. PERMIT NO. 43-013-30189		9. WELL NO. 1-29A2
18. ELEVATIONS (Show whether SP, TV, GR, etc.) 5986' KB		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec. 29, T1S, R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETS <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Clean out to 12,998'	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached workover reports for details.

RECEIVED
DEC 11 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Mark Reid ^{RW} TITLE Petroleum Engineer DATE December 1, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Robertson 1-29A2
Duchesne County, Utah
Section 29 - T1S- R2W

- 8-13-86: MIRU pulling unit. Lay line to pit and blow down well. RU wireline - pull standing valve. RD wirelin - DS for rig repairs - hydraulic pump.
- 8-14-86: Install new rig hydraulic pump - Fin rigging up - ND wellhead NU BOP - RU on 2 3/8" tbg string and sting out of BHA - POH w/ 210 jts 2 3/8" tbg - Stop to flush plugged tbg - SIFN
- 8-15-86: POH w/ remaining 144 jts 2 3/8" tbg sidestring - Rig for 2 7/8" - Sting out of Mdl D pkr and POH w/ 346 jts 2 7/8" N-80-8 rd tbg, ARMC0 BHA, 2 jts 2 7/8" perf tbg and seal assembly - Found tight spots in csg 4270', 3050', 2754' & 2562' - RIH w/ 82 jts 2 3/8" tbg - SIFN
- 8-16-86: SI for rig repairs
- 8-17-86: SI for rig repairs
- 8-18-86: Change over to 2 7/8" - RIH with 336 jts 2 7/8" N-80 8rd tbg - Stung through Mdl D pkr with 2 3/8" tbg - Tagged fill at 12,965' (KB) - POH w/ 2 7/8" and 2 3/8" tbg - RIH w/ Mtn States 7 5/8" HD pkr, SN and 140 jts 2 7/8" tbg - Fell through previous tight spots - SIFN
- 8-19-86: RIH w/ remaining 210 jts 2 7/8" - Set Mtn States HD pkr at 10,810' - Fill annulus and press test csg to 1500 PSI - Bled to 1400 PSI in 5 min - Rel pkr - POH - RIH w/ pkr plucker, mill shoe, junk basket and 350 jts 2 7/8" tbg to drill up Mdl D pkr at 11,050' - SWIFN
- 8-20-86: RIH w/ remaining 2 7/8" tbg - Tagged Mdl D pkr - RU power swivel and stripping head - Milled over pkr for 6 hrs - Pulled free - POH w/ 3 jts 2 7/8" - Pkr stuck up and down - RU swivel again - Mill on pkr 1 hr - SIFN
- 8-21-86: Continue milling over Mdl D pkr - Packer came free upward - RD power swivel - PU 10 jts tbg - Packer hung up and down - RU swivel - Mill on pkr - Broke free downward - Stuck upward - Safety release out of packer - POH w/ 350 jts 2 7/8" tbg and pkr plucker - RIH w/ kill string - SIFN

Robertson 1-29A2
Duchesne County, Utah
Section 29 - T1S- R2W

- 8-22-86: Bled well down and finished POH w/ 2 7/8" tbg - PU pkr plucker for 7 5/8" model "D" pkr and WIH on 2 7/8" tbg - Tagged pkr at 11,230' - Milled pkr loose in 1 3/4 hrs and started out of hole - Pulled 100 jts and shut down for rig repairs
- 8-23-86: Finished POH w/ model "D" pkr and milling tool - WIH w/ 4 5/8" flat btm mill, 84 jts 2 7/8" Nu-lock (w/ special clearance couplings) and 338 jts 2 7/8" *rd tbg - Tagged fill at 12,965' Prep to clean out fill
- 8-24-86: SDF Sunday
- 8-25-86: SITP 50 PSI - Bled well down and WIH w/ 5 stands 2 7/8" tbg - Tagged fill at 12,965' - RU power swival and pumped 300 bbls formation water to break circulation - Milled from 12,965' to 12,974' in 4 hrs losing circulation and or plugging off mill frequently - Lost a total of 500 bbls formation wtr during day Pulled up above perfs and SDFN - Prep to resume milling with foam (N2 and wtr with foaming agent)
- 8-26-86: SITP 20 PSI - Bled well down and WIH w/ 36 jts 2 7/8" tbg - RU power swival and stripping head - RU Howco and broke circ w/ 225 BFW containing 500 SCF N2/bbl and foaming agent - After circulating for 10 min kelly hose ruptured - Bled well down and repaired hose - Broke circulation again and began drilling - Cleaned out from 12,974' to 12,991' in 1 hr - Shut down to make a connection and mill became stuck - Continued circulating w/ full returns and worked pipe free in 1 1/2 hrs Circulated bottoms up and RD Howco - POH w/ 66 jts 2 7/8" tbg (mill now above 5" liner) SDFN
- 8-27-86: Overnight SIP 800 PSI - Bled off N2 and natural gas and POH w/ 2 7/8" tbg and mill - PU new 4 5/8" flat btm mill and WIH w/ 272 jts 2 7/8" tbg - SDFN
- 8-28-86: Cont. GIH w/ mill to 12,991' - Broke circ w/ 390 BFW (All circulating fluid contained 1 gal/1000 Dowell friction reducer) - Cleaned out fill from 12,991' to 12,998' in 3 hrs losing circulation and plugging mill frequently 0 Lost 480 BFW while cleaning out - POH w/ mill - SDFN

Robertson 1-29A2
Duchesne County, Utah
Section 29 - T1S- R2W

- 8-29-86: PU 5 1/2" Baker Retrievmatic pkr w/ 2.25" SN and WIH with 84 jts 2 7/8", 6.5#, N-80 Nu-lock tbg - 290 jts 2 7/8", 6.5#, N-80, EUE tbg and a 2' sub (2.375" ID) - Hydrotested all tbg to 8500 PSI - Set pkr at 11,507' with 28,000# comp - Landed tbg - Removed BOP and installed tree - Tested backside to 1300 PSI - Held OK - Prep to acidize - SDFN
- 8-30-86: RU Howco and installed tree saver - Pressured backside to 1000 PSI and treated perfs 11,878'-12,998' down 2 7/8" tbg with 8000 gal 7 1/2% HCL acid/- Dropped 500 ball sealers - Had good diversion - Avg inj rate 20 BPM @ 7000 PSI - Min inj rate 13 BPM @ 9500 PSI - ISIP 5700 PSI - 5 min zero - All acid contained 5 gal/1000 losurf 300 surgactant, 1 gal/1000 CLA-STAI clay control agent, 3 gal/1000 HAI-75 corrosion inhibitor, 5 gal/1000 LP-55 scale inhibitor and 5 gal/1000 FE 1A iron control agent - RD Howco and WIH with swab - Hit fluid level at 6300' - Swabbed 8 hrs - Rec 117 BLW with trace of oil - Final fluid level 5400' - Total load 550 bbls - Total rec 117 BLW - To be rec 433 BLW - SDFN
- 8-31-86: 13 hr SITP 600 PSI - Bled gas down in 30 min - WIH with swab Hit fluid level at 3500' - Swabbed 10 1/2 hrs - Rec 57 BO & 135 BLW - FFL 4500' - Total load 550 bbls - Total rec to date 252 bbls - To be rec 298 bbls - SDFN
- 9-1-86: 13 hr SITP 450 PSI - Bled gas off in 30 min and WIH with swab - Hit fluid level at 5100' - Swabbed 10 1/2 hrs - Rec 42 BO & 130 BLW with good show of gas - FFL 5700' - Total load 550 bbls - Total rec to date 382 bbls - To be rec 168 bbls - SDFN
- 9-2-86: Cont swabbing - Made 25 swab runs from stabilized fluid level 5700' - Swbd 70 BO & 101 BW in 10 hrs - 67 BLW to recv - SDFN
- 9-3-86: Blew down well - ND wellhead - NU BOP - Rel pkr - Flush tbg - POH with 374 jts 2 7/8" tbg - RIH w/ 2 7/8" gas anchor, 1 jnt 2 7/8" N-80 8rd tbg, 2 7/8" x 7 5/8" Baker tbg anchor, 1 jnt 2 7/8" N-80 8rd tbg, ARMC0 parallel free 220 series BHA and 284 jts 2 7/8" N-80 8rd tbg - SIFN
- 9-4-86: Blew down well - RIH with remaining 74 jts 2 7/8" tbg - Set tbg anchor at 11,096' in 21,000 # tension - Rig for 2 3/8" - RIH with 346 jts 2 3/8" Hydril tbg and ARMC0 parallel free stinger - Stung into BHA - Space out and land side string in 8000# comp - ND BOP - NU wellhead - RU hot oil - Pump 25 bbl formation wtr - Drop SV and pump to seat - Pressure test system to 2000 PSI - OK SIFN

Robertson 1-29A2
Duchesne County, Utah
Section 29 - T1S- R2W

- 9-5-86: RD pulling unit - Dropped pump - Will report production a day late - Pump pressured out - Pump out pump - Drop new pump
- 9-6-86: 220 series pump not stroking - Pump out pump -
- 9-7-86: Drop new pump - Stroked 4 hrs - Down on high pressure - Pump out pump
- 9-8-86: Dropped another ARMC0 220 series pump - Stroked 1 hr - Down on high discharge
- 9-9-86: Dropped 5th pump - Stroked approx 1 hr - Down on high discharge Pump out pump
- 9-10-86: Design for jet pump - Will drop this am
- 9-11-86: Pumped 80 B0 & 33 BW in 12 hrs on hydraulic jet pump at 3300 PSI
- 9-12-86: Pumped 57 B0 & 40 BW in 10 hrs on hydraulic jet pump
- 9-13-86: Pumped 103 B0 & 84 BW in 24 hrs on hydraulic jet pump
- 9-14-86: Pumped 77 B0 & 86 BW in 24 hrs on hydraulic jet pump
- 9-15-86: Pumped 72 B0 & 74 BW in 24 hrs on hydraulic jet pump
- 9-16-86: Pumped 62 B0 & 58 BW in 24 hrs on hydraulic jet pump
- 9-17-86: Pumped 57 B0 & 52 BW in 24 hrs on hydraulic jet pump
- 9-18-86: Changed pump - Pumped 67 B0 & 77 BW in 18 hrs on Guiberson hydraulic
- 9-19-86: Pumped 77 B0 & 116 BW in 24 hrs on Guiberson hydraulic pump 2200 x 21 SPM
- 9-20-86: Pumped 72 B0 & 104 BW in 24 hrs
- 9-21-86: Pumped 67 B0 & 100 BW in 24 hrs - FINAL REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

070810

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

ROBERTSON

9. WELL NO.

1-29A2

10. FIELD AND POOL, OR WILDCAT

Bluebell-Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29, T.1S., R.2W.

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Pennzoil Exploration and Production Co.

3. ADDRESS OF OPERATOR

P.O. Box 2967, Houston, Texas 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

2172' FWL & 2054' FNL (SE 1/4, NW 1/4)

14. PERMIT NO.

43-013-30189

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5986 feet

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WORK PERFORMED FROM 8-13-86 TO 10-9-86

1. R.U. PULLING UNIT. PRESSURE TEST CSG TO 1500 PSI. MILLED PACKER AT 11,230'.
2. CLEANED WELL WITH N₂ FLUSH(12,965-12,974).
3. RU HOWCO ACIDIZE FROM 11,878'-12,998' WITH 8000 GAL 15% AND 8000 GAL 7 1/2% HCL AT 20 BPM, 7000 PSI.
4. SWAB-TEST WELL. SET PACKER. PUT ON PRODUCTION WITH HYDRAULIC PUMP.

RECEIVED
JUN 29 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Ralph G. Wall

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Robertson 1-29A2
Duchesne County, Utah
Section 29 - T1S- R2W

- 8-13-86: MIRU pulling unit. Lay line to pit and blow down well. RU wireline - pull standing valve. RD wirelin - DS for rig repairs - hydraulic pump.
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- 8-15-86: POH w/ remaining 144 jts 2 3/8" tbg sidestring - Rig for 2 7/8" - Sting out of Mdl D pkr and POH w/ 346 jts 2 7/8" N-80-8 rd tbg, ARMC0 BHA, 2 jts 2 7/8" perf tbg and seal assembly - Found tight spots in csg 4270', 3050', 2754' & 2562' - RIH w/ 82 jts 2 3/8" tbg - SIFN
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Robertson 1-29A2
Duchesne County, Utah
Section 29 - T1S- R2W

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Robertson 1-29A2
Duchesne County, Utah
Section 29 - T1S- R2W

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Robertson 1-29A2
Duchesne County, Utah
Section 29 - T1S- R2W

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Pump out pump
- 9-10-86: Design for jet pump - Will drop this am
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PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080608
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw

UTAH
NATURAL RESOURCES
Oil, Gas & Mining355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)Page 5 of 12

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*
 P O BOX 2967, 25TH FL.
 HOUSTON TX 77252 2967
 ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885Report Period (Month/Year) 6 / 87Amended Report ☐

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
ROBERTSON 1-29A2 4301330189 05465 01S 02W 29	WSTC	30	1503	1048	3126
ROBERTSON UTE 1-2B2 4301330225 05470 02S 02W 2	GR-WS	30	428	519	450
ROBERTSON UTE 2-2-B2 4301330921 05472 02S 02W 2	WSTC	29	1387	1099	559
RBRTSN UTE ST 1-12B1 4304730164 05475 02S 01W 12	WSTC	30	932	1663	1195
SALERATUS W/U 1-7C5 4301330098 05480 03S 05W 7	GR-WS	30	1436	1313	5502
SHRINT HOSPITAL 1-10C5 4301330393 05485 03S 05W 10	GR-WS	30	148	253	2754
SMITH ALBERT 1-8C5 4301330245 05490 03S 05W 8	GR-WS	27	602	1901	4061
SMITH ALBERT 2-8C5 4301330543 05495 03S 05W 8	WSTC	30	679	697	1332
SMITH BRDHEAD 1-9C5 4301330316 05500 03S 05W 9	WSTC	30	1132	1888	6691
SMTH DAVID UTE 1-6C5 4301330163 05505 03S 05W 6	WSTC	30	897	1028	6330
SMITH JOSEPH 1-17C5 4301330188 05510 03S 05W 17	GR-WS	30	1016	11729	4707
SMITH UTE 1-18C5 4301330142 05515 03S 05W 18	GR-WS	29	1344	7041	6619
ST LND BRD UTE 1-35A1 4304730182 05520 01S 01W 35	GR-WS	29	742	636	2466
TOTAL			12246	30815	45792

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Martin Wilson
 Authorized signature

Telephone 713-546-8104

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
JUN 13 1988

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface See Attached List of Wells		8. FARM OR LEASE NAME See Attached List
14. API NUMBER		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH Duchesne & Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Operator Name Change <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
2 - MICROFILM ✓	
3 - FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

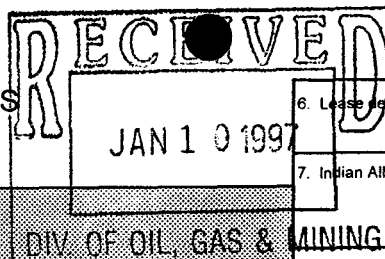
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
1636	HANSEN TRUST 2-5B3	2S 3W 5	4301331079	
1641	HANSEN TRUST 2-32A3	1S 3W 32	4301331072	
1775	MYRIN RANCH 1-13B4	2S 4W 13	4301330180	WSTC ✓
1811	MEAGHER ESTATE 1-4B2	2S 2W 4	4301330313	
1816	MEAGHER TRIBAL 1-9B2	2S 2W 9	4301330325	
1871	GOODRICH 1-18B2	2S 2W 18	4301330397	
1910	TIMOTHY 1-8B1E	2S 1E 8	4304730215	WSTC ✓
2301	LAMICQ 2-6B1	2S 1W 6	4301330809	WSTC ✓
2303	MARQUERITE 2-8B2	2S 2W 8	4301330807	
2355	JENKINS 1-23B1	2S 1W 23	4304730751	
2405	WHITE 1-15C5	3S 5W 15	4301330651	WSTC ✓
2415	URRUTY 2-34A2	1S 2W 34	4301330753	
2416	REESE 2-10B2	2S 2W 10	4301330837	
2417	MCELPRANG 2-31A2	1S 2W 31	4301330836	WSTC ✓
5255	SPRING HOLLOW 2-34Z3	1N 3W 34	4301330234	
5256	SPRING HOLLOW 4-36Z3	1N 3W 36	4301330398	
5270	OWEN ANDERSON 1-28A2	1S 2W 28	4301330150	
5275	BLACK JACK UTE 1-14-2D	4S 6W 14	4301330480	
5280	BLUEBENCH UTE 1-7C4	3S 4W 7	4301330116	
5285	UTE TRIBAL 1-16B2	4S 6W 16	4301330481	
5295	CAMPBELL UTE 1-7B1	2S 1W 7	4301330236	
5300	DARWOOD CAMPBELL 1-12B2	2S 2W 12	4301330237	
5305	CHENEY 1-33A2	1S 2W 33	4301330202	
5306	CHENEY 2-33A2	1S 2W 33	4301331042	
5320	DUCHESNE COUNTY 1-9C4	3S 4W 9	4301330318	
5325	DUCHESNE COUNTY 1-17C4	3S 4W 17	4301330410	
5330	DUCH. COUNTY 1-3C4	3S 4W 3	4301330065	
5335	EVANS UTE 1-17B3	2S 3W 17	4301330274	WSTC ✓
5336	EVANS UTE 2-17B3	2S 3W 17	4301331056	
5340	FORTUNE UTE FED 1-11C5	3S 5W 11	4301330402	WSTC ✓
5345	FRESTON 1-8B1	2S 1W 8	4301330294	
5350	GERITZ MURPHY 1-6C4	3S 4W 6	4301330573	
5360	HAMBLIN 1-26A2	1S 2W 26	4301330083	
5361	HAMBLIN 2-26A2	1S 2W 26	4301330903	
5370	JENKS ROBERTSON 1-1B1	2S 1W 1	4304730174	
5375	RACHEL JENSEN 1-16C5	3S 5W 16	4301330374	WSTC ✓
5385	JOHN 1-3B2	2S 2W 3	4301330160	
5387	JOHN 2-3B2	2S 2W 3	4301330975	
5390	V JOHNSON 1-27A2	1S 2W 27	4301330119	
5400	LAMICQ 1-20A2	1S 2W 20	4301330133	
5405	JOHN LAMICQ 1-6B1	2S 1W 6	4301330210	
5410	LAMICQ ROBERTSON 1-1B2	2S 2W 1	4301330200	
5412	LAMICQ ROBERTSON 2-1B2	2S 2W 1	4301330995	
5415	LAMICQ UTE 1-5B2	2S 2W 5	4301330212	
5425	MCELPRANG 1-31A1	1S 1W 31	4301330190	
5430	MARQUERITE UTE 1-8B2	2S 2W 8	4301330235	WSTC ✓
5435	MAY UTE FED 1-13B1	2S 1W 13	4304730176	
5440	MOON TRIBAL 1-30C4	3S 4W 30	4301330576	
5450	MORTENSEN 1-32A2	1S 2W 32	4301330199	
5452	MORTENSEN 2-32A2	1S 2W 32	4301330929	
5455	PHILLIPS UTE 1-3C5	3S 5W 3	4301330333	
5460	REESE ESTATE 1-10B2	2S 2W 10	4301330215	WSTC ✓
5465	ROBERTSON 1-29A2	1S 2W 29	4301330189	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT for such proposals.		6. Lease designation and Serial Number <u>Free</u>	
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other (specify)		7. Indian Allottee or Tribe Name	
2. Name of Operator Pennzoil Company		8. Unit or Communitization Agreement	
3. Address of Operator P.O. Drawer 10 Roosevelt, UT 84066		9. Well Name and Number Robertson 1-29A2	
4. Telephone 801-722-5128		10. API Well Number 43-013-30189	
5. Location of Well Footage : QQ, Sec, T., R., M. : SENW of Section 29, T1S, R2W County : Duchesne State : Utah		11. Field and Pool, or Wildcat Bluebell	
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other Change of Operator	
<input type="checkbox"/> Other _____		Date of Work Completion 1-Jan-97	
Approximate Date Work Will Start _____		Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form * Must be accompanied by a cement verification report.	

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

Pennzoil relinquished operatorship of the subject well to Barrett Resources Corporation as of January 1, 1997.

14. I hereby certify that the foregoing is true and correct
Name & Signature Jess Dullnig Title Senior Petroleum Engineer Date 8-Jan-97
(State Use Only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Robertson 1-29A2

9. API Well Number:

43-013-30189

10. Field and Pool, or Wildcat:

Bluebell

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Barrett Resources Corporation

3. Address and Telephone Number:

(303) 572-3900
1515 Arapahoe St., Tower 3, Ste.#1000, Denver, CO. 80202

4. Location of Well

Footages:

CO, Sec.,T.,R.,M.: SENW Section 29-T1S-R2W

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

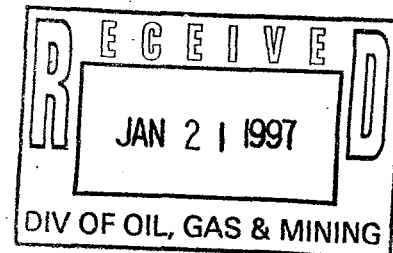
Date of work completion 1/1/97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective January 1, 1997
Barrett Resources Corporation took over operations
of the above well from Pennzoil Company.



13.

Name & Signature:

Greg Davis

Title:

Production
Services Supervisor

Date:

1/15/97

(This space for State use only)



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

January 28, 1997

Mr. Jess Dullnig
Pennzoil Company
P.O. Drawer 10
Roosevelt, Utah 84066

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Mr. Dullnig:

The division has received notification of a change of operator from Pennzoil Company to Barrett Resources Corporation for the following wells which are located on fee leases:

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
Meagher Estate 1-4B2	4-2S-2W	43-013-30313
Urruty 2-34A2	34-1S-2W	43-013-30753
Cheney 1-33A2	33-1S-2W	43-013-30202
Cheney 2-33A2	33-1S-2W	43-013-31042
Duchesne County 1-17C4	17-3S-4W	43-013-30410
John 1-3B2	3-2S-2W	43-013-30160
Mortensen 2-32A2	32-1S-2W	43-013-30929
Phillips Ute 1-3C5	3-3S-5W	43-013-30333
Robertson 1-29A2	29-1S-2W	43-013-30189
Shrine Hospital 1-10C5	10-3S-5W	43-013-30393
Albert Smith 2-8C5	8-3S-5W	43-013-30543
Smith Broadhead 1-9C5	6-3S-5W	43-013-30316
Joseph Smith 1-17C5	17-3S-5W	43-013-30188
Josephine Voda 1-19C5	19-3S-5W	43-013-30382
L. Boren 1-24A2	24-1S-2W	43-013-30084
Horrocks 1-6A1	6-1S-1W	43-013-30390
Lamicq-Urruty 2-9A2	9-1S-2W	43-013-30046
Springfield Marine Bank 1-10A2	10-1S-2W	43-013-30012
Karl Shisler 1-3B1	3-2S-1W	43-013-30249
Hatch 1-5B1	5-2S-1W	43-013-30226

Page 2
Pennzoil Company
Sale or Transfer of Fee Lease
January 28, 1997

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
Norling State 1-9B1	9-2S-1W	43-013-30315
Cadillac 3-6A1	6-1S-1W	43-013-30834
Robertson 2-29A2	29-1S-2W	43-013-31150
Reynolds 2-7B1E	7-2S-1E	43-047-31840

Utah Administrative Rule R649-2-10 states:

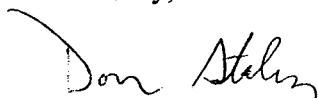
The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Pennzoil Company of its responsibility to notify all individuals with an interest in these leases (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,



Don Staley
Administrative Manager
Oil and Gas

cc: Barrett Resources Corporation
Utah Royalty Owners Association
R.J. Firth
Operator File

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	
1-LEC	6-LEC
2-GLH	7-KDR Film
3-DTS	8-SJ
4-VLD	9-FILE
5-RIF	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 1-1-97

TO: (new operator) BARRETT RESOURCES CORP
 (address) 1515 ARAPAHOE ST T3 #1000
DENVER CO 80202
GREG DAVIS
 Phone: (303) 606-4259
 Account no. N9305

FROM: (old operator) PENNZOIL COMPANY
 (address) PO BOX 2967 28TH FL
HOUSTON TX 77252-2967
JESS DULLNIG, P.E.
 Phone: (801) 722-5128
 Account no. N0705

WELL(S) attach additional page if needed:

Name: <u>**SEE ATTACHED**</u>	API: <u>013-30189</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Rec'd 1-10-97)
- Lee 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 1-21-97)
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
- N/A 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal and Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- Lee 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. (1-21-97)
- Lee 6. **Cardex** file has been updated for each well listed above. (1-24-97)
- Lee 7. Well **file labels** have been updated for each well listed above. (1-24-97)
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (1-21-97)
- Lee 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Surety #5865241 (\$80,000) Selco Ins. Co. of Amer.

- Yes 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
- Yes 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date 1-21-97. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- OT 5 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 1/28/97 1997, of their responsibility to notify all interest owners of this change.

FILMING

- 1/2 1. All attachments to this form have been microfilmed. Today's date: 1-30-97.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL ☐ GAS ☐ OTHER:

2. Name of Operator:

Barrett Resources Corporation

3. Address and Telephone Number:

(303) 572-3900

1515 Arapahoe St., Tower 3, #1000, Denver, CO 80202

4. Location of Well

Footages:

CG, Sec., T., R., M.:

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u>
of shut-in Wells | |

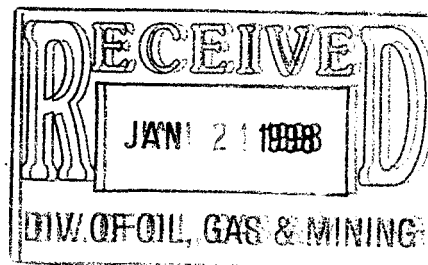
Date of work completion _____

Report results of Multiple Completions and Recommendations to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List



13.

Name & Signature: Greg Davis

Greg Davis

Title: Production Services Supervisor

Date: 1/17/98

(This space for State use only)

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	ON 98 P&A LIST
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
REESE 1-10B2	SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
ROBERTSON 1-29A2	SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	ON 98 P&A LIST
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	ON 98 P&A LIST
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
STATE 2-35A2	SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	?	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	ON 98 P&A LIST
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	?	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	?	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	ON 98 P&A LIST
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	ON 98 P&A LIST

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER: _____

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

15 24 29

County:

State: **UTAH**

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43-013-30189

10. Field and Pool, or Wildcat:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

☐ Abandon

☐ Repair Casing

☐ Change of Plans

☐ Convert to Injection

☐ Fracture Treat or Acidize

☐ Multiple Completion

☐ Other _____

☐ New Construction

☐ Pull or Alter Casing

☐ Recomplete

☐ Reperforate

☐ Vent or Flare

☐ Water Shut-Off

SUBSEQUENT REPORT

(Submit Original Form Only)

☐ Abandon

☐ Repair Casing

☐ Change of Plans

☐ Convert to Injection

☐ Fracture Treat or Acidize

☒ Other **ANNUAL STATUS REPORT OF SHUT-IN WELLS**

☐ New Construction

☐ Pull or Alter Casing

☐ Reperforate

☐ Vent or Flare

☐ Water Shut-Off

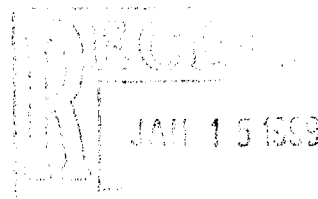
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST



13

Name & Signature:

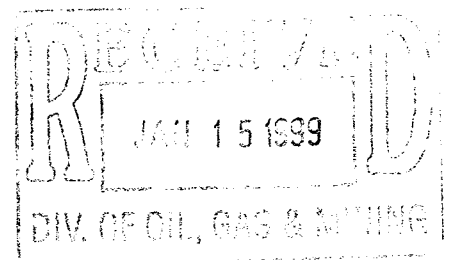
Greg Davis

Title: **PRODUCTION SERVICES SUPVR**

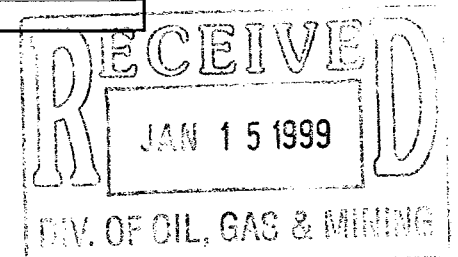
Date: **1/13/99**

(This space for Federal or State office use)

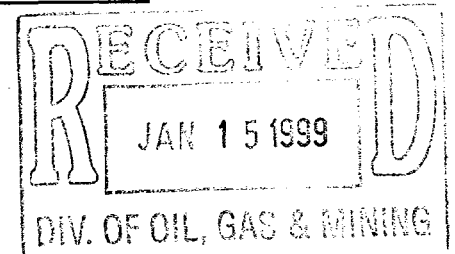
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SEnw 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DUCHESNE COUNTY 1-3C4	SEnw 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HORROCKS 1-6A1	SEnw 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves



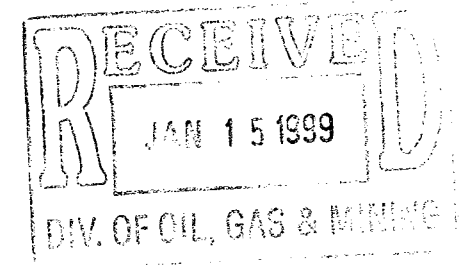
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MYRIN-RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A; EPA notification to P&A rec'd 10-98



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME <p align="center">ROBERTSON</p> 9. WELL NO. <p align="center">1-29A2</p> 10. FIELD AND POOL, OR WILDCAT <p align="center">BLUEBELL</p> 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <p align="center">SENW SECTION 29-T1S-R2W DUCHESNE, UTAH</p>																								
1. <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	12. COUNTY OR PARISH 13. STATE <p align="center">DUCHESNE UTAH</p>																									
2. NAME OF OPERATOR <p align="center">BARRETT RESOURCES CORPORATION</p> 3. ADDRESS OF OPERATOR <p align="center">1550 ARAPAHOE ST, TWR 3, SUITE 1000, DENVER, CO 80202</p>		14. PERMIT NO.																								
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <p align="center">2054' FNL 2172' FWL SENW SECTION 29-T1S-R2W API# 43-013-30189</p>		15. ELEVATIONS (Show whether DF, RT, GR, ETC.) <p align="center">5986' KB</p>																								
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data																										
<table border="0" style="width:100%;"> <tr> <td align="center" colspan="2">NOTICE OF INTENTION TO :</td> <td align="center" colspan="2">SUBSEQUENT REPORT OF :</td> </tr> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>(Other) PROGRESS REPORT <input type="checkbox"/></td> <td></td> </tr> <tr> <td>(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/></td> <td></td> <td align="center" colspan="2">(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)</td> </tr> </table>			NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :		TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) PROGRESS REPORT <input type="checkbox"/>		(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)	
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*																										

**Effective January 1, 2000, Barrett Resources Corporation will relinquish operatorship of the
 referenced well to Coastal Oil and Gas Corporation.**

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DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Joseph P. Barrett

TITLE **SENIOR VICE PRESIDENT, LAND**

DATE

12/22/99

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY :

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation Attn: Cheryl Cameron

3a. Address

P. O. Box 1148 Vernal, Utah 84078

3b. Phone No. (include area code)

435-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

S20-T1S-R2W SENW

FORM APPROVED

Budget Bureau No. 1004-0135

Expires July 31, 1996

5. Lease Serial No.

U-38539

Fee

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Robertson #1-29A2

9. API Well No.

43-013-30189-00

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Change of</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Operator</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

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JAN 10 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John T. Elzner

Title

Vice President

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ROUTING:

1- EDW	4-KAS
2-EDW	3-EDW
3- EDW	6-FILE

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (Well Sold)☐ Designation of Agent☐ Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 1-1-00

TO:(New Operator) COASTAL OIL & GAS CORP
 Address: P. O. BOX 1148
VERNAL, UT 84078
 Phone: 1-(435) 781-7023
 Account No. N0230

FROM:(Old Operator) BARRETT RESOURCES CORP
 Address: 1550 ARAPAHOE ST TWR 3
SUITE 1000
DENVER, CO 80202
 Phone: 1-(303)-572-3900
 Account No. N9305

WELL(S): CA No. _____ or _____ Unit

Name: <u>MORTENSEN 2-32A2</u>	API: <u>43-013-30929</u>	Entity: <u>5452</u>	S <u>32</u>	T <u>1S</u>	R <u>2W</u>	Lease: <u>FEE</u>
Name: <u>PHILIPS UTE 1-3C5</u>	API: <u>43-013-30333</u>	Entity: <u>5455</u>	S <u>3</u>	T <u>3S</u>	R <u>5W</u>	Lease: <u>FEE</u>
Name: <u>REESE ESTATE 1-10B2</u>	API: <u>43-013-30215</u>	Entity: <u>5460</u>	S <u>10</u>	T <u>2S</u>	R <u>2W</u>	Lease: <u>FEE</u>
Name: <u>ROBERTSON 1-29A2</u>	API: <u>43-013-30189</u>	Entity: <u>5465</u>	S <u>20</u>	T <u>1S</u>	R <u>2W</u>	Lease: <u>FEE</u>
Name: <u>SHRINE HOSPITAL 1-10C5</u>	API: <u>43-013-30393</u>	Entity: <u>5485</u>	S <u>10</u>	T <u>3S</u>	R <u>5W</u>	Lease: <u>FEE</u>
Name: <u>ALBERT SMITH 2-8C5</u>	API: <u>43-013-30543</u>	Entity: <u>5495</u>	S <u>8</u>	T <u>3S</u>	R <u>5W</u>	Lease: <u>FEE</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up?
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-4-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 4-10-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State?
 Yes/No If yes, the company file number is 049324, Division letter was mailed to the new operator on _____.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on _____.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

-OVER-

COMMENTS

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER: _____

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43:013:30189

10. Field and Pool, or Wildcat:

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | ANNUAL STATUS REPORT OF SHUT-IN WELLS |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

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 JAN 24 2000
 DIVISION OF
 OIL, GAS AND MINING

13

Name & Signature: _____

Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

(This space for Federal or State office use)

WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2	SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2	SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2	SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5	NWNN 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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JAN 24 2000

DIVISION OF
OIL, GAS AND MINING

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENW 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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**DIVISION OF
OIL, GAS AND MINING**

<u>WELL NAME</u>		<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>		<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 5		SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6		SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A		CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1		SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5		SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5		SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1		SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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**DIVISION OF
OIL, GAS AND MINING**

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999						
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL	
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-17C5	CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
ESTHER ARHI 1-5B1E	NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
UTE TRIBAL 2-21G	BC NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation	

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**DIVISION OF
OIL, GAS AND MINING**



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

43,013,30189

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

April 19, 2000

Barrett Resources Corporation
1550 Arapahoe St, Twr 3, Suite 1000
Denver, CO 80202

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a operator change from Barrett Resources Corporation to Coastal Oil & Gas Corporation for the following well(s) which are located on fee leases.

Utah Administrative Rule R649-2-10 states: the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Barrett Resources Corporation of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,

Jimmie L. Thompson

cc: Coastal Oil & Gas Corporation
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Mortensen 3-3A2	32-1S-2W	43-013-31872
Smith 2X-23C7	23-3S-7W	43-013-31637
Lamicq Urruty 1-8A2	08-1S-2W	43-013-30036
Roberston 2-29A2	29-1S-2W	43-013-31150
Cedar Rim 2A	20-3S-6W	43-013-31172
Cadillac 3-6A1	06-1S-1W	43-013-30834
Cedar Rim 2	20-3S-6W	43-013-30019
Buzzi 1-11B2	02-2S-2W	43-013-30248
Norling 1-9B1	09-2S-1W	43-013-30315
Hatch 1-5B1	05-2S-1W	43-013-30226
Karl Shisler U 1-3B1	03-2S-1W	43-013-30249
Blanchard Fee 1-3A2	03-1S-2W	43-013-20316
SMB 1-10A2	10-1S-2W	43-013-30012
Lamicq-Urruty 2-9A2	09-1S-2W	43-013-30046
Horrocks 1-6A1	06-1S-1W	43-013-30390
W. H. Blanchard 2-3A2	03-1S-2W	43-013-30008
Boren 1-24A2	24-1S-2W	43-013-30084
Josephine Voda 1-19C5	19-3S-5W	43-013-30382
Josephine Voda 2-19C5	19-3S-5W	43-013-30553
State 1-7B1E	07-2S-1E	43-047-30180
Anderson 1A-30B1	30-2S-1W	43-013-30783
Mortensen 2-32A2	32-1S-2W	43-013-30929
Philips Ute 1-3C5	03-3S-5W	43-013-30333
Reese Estate 1-10B2	10-2S-2W	43-013-30215
Shrine Hospital 1-10C5	10-3S-5W	43-013-30393
Robertson 1-29A2	20-1S-2W	43-013-30189
Albert Smith 2-8C5	08-3S-5W	43-013-30543
Owen Anderson 1-28A2	28-1S-2W	43-013-30150
Cheney 1-33A4	33-1S-2W	43-013-30202
Cheney 2-33A4	33-1S-2W	43-013-31042
Duchesne County 1-17C4	17-3S-4W	43-013-30410
Hamblin 1-26A2	26-1S-2W	43-013-30083
John 1-3B2	03-2S-2W	43-013-30160
Smith Broadhead 1-9C5	09-3S-5W	43-013-30316
Joseph Smith 1-17C5	17-3S-5W	43-013-30188
Meagher Estate 1-4B2	04-2S-5W	43-013-30313
Ute Tribal 1-5C4	05-3S-4W	43-013-30532
Urruty 2-34A2	34-1S-2W	43-013-30753
Reese Estate 2-10B2	10-2S-2W	43-013-30837
Jensen Fenzel 1-20C5	20-3S-6W	43-013-30177
Ute Fee 2-20C5	20-3S-5W	43-013-30550
J. Lamicq 1-6B1E	06-2S-1E	43-047-30169

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

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JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

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JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


(Margaret E. Roark, Assistant Secretary)

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STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS ✓
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X MergerThe operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
DUNCAN 3-1A2	43-013-31135	10484	01-01S-02W	FEE	OW	P
MURRAY 3-2A2	43-013-30816	9620	02-01S-02W	FEE	OW	P
BLANCHARD FEE 1-3A2	43-013-20316	5877	03-01S-02W	FEE	OW	S
W H BLANCHARD 2-3A2	43-013-30008	5775	03-01S-02W	FEE	OW	S
LAMICQ-URRUTY 1-8A2	43-013-30036	11262	08-01S-02W	FEE	OW	S
LAMICQ-URRUTY U 2-9A2	43-013-30046	5855	09-01S-02W	FEE	OW	S
SPRINGFIELD M/B/U 1-10A2	43-013-30012	5865	10-01S-02W	FEE	OW	P
N KENDALL 1-12A2	43-013-30013	5875	12-01S-02W	FEE	OW	S
POWELL 2-13A2	43-013-31120	8306	13-01S-02W	FEE	OW	P
POWELL 4-13A2A	43-013-31336	11270	13-01S-02W	FEE	GW	S
DUNCAN 5-13A2	43-013-31516	11776	13-01S-02W	FEE	OW	P
L BOREN U 1-24A2	43-013-30084	5740	24-01S-02W	FEE	OW	P
HAMBLIN 1-26A2	43-013-30083	5360	26-01S-02W	FEE	OW	S
OWEN ANDERSON 1-28A	43-013-30150	5270	28-01S-02W	FEE	OW	S
ROBERTSON 1-29A2	43-013-30189	5465	29-01S-02W	FEE	OW	S
ROBERTSON 2-29A2	43-013-31150	10679	29-01S-02W	FEE	OW	P
UTE 2-31A2	43-013-31139	10458	31-01S-02W	FEE	OW	P
MORTENSEN 2-32A2	43-013-30929	5452	32-01S-02W	FEE	OW	S
MORTENSEN 3-32A2	43-013-31872	12181	32-01S-02W	FEE	OW	S
CHENEY 1-33A2	43-013-30202	5305	33-01S-02W	FEE	OW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/26/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/26/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/26/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8.15.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT -- for such proposals		6. Lease Designation and Serial Number FEE
		7. Indian Allottee or Tribe Name
		8. Unit or Communitization Agreement
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number ROBERTSON 1-29A2
2. Name of Operator EL PASO PRODUCTION OIL & GAS COMPANY		10. API Well Number 43-013-30189
3. Address of Operator P.O. BOX 1148 VERNAL, UT 84078	4. Telephone Number (435) 781-7023	11. Field and Pool, or Wildcat ALTAMONT/BLUEBELL
5. Location of Well Footage : 2054' FNL & 2172' FWL County : DUCHESNE QQ, Sec, T., R., M : SENW SEC. 29, T1S, R2W State : UT		
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

NOTICE OF INTENT
 (Submit in Duplicate)

<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start IMMEDIATE

SUBSEQUENT REPORT
 (Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

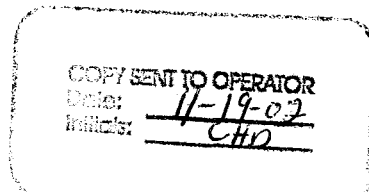
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

OPERATOR REQUESTS THAT THE SUBJECT WELL BE PLACED ON TEMPORARY ABANDONMENT STATUS. THE WELL IS UNECONOMIC TO PRODUCE, AND IS CURRENTLY UNDER EVALUATION FOR ANY FUTURE POTENTIAL.

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION.

The well has been nonactive or nonproductive for 7 years 4 months. In accordance with R649-3-36, a sundry notice shall be filed indicating the reasons and length of time for the well shut-in or temporary abandonment and a demonstration of the well's integrity: evidence that the well is not a risk to public health and safety or the environment.



[Signature]
 Utah Division of Oil, Gas and Mining
 November 18, 2002

14. I hereby certify that the foregoing is true and correct.

Name & Signature CHERYL CAMERON *[Signature]* Title OPERATIONS Date 11/13/02

(State Use Only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective:

7/1/2006

FROM: (Old Operator):

N1845-El Paso Production O&G Company

1001 Louisiana Street

Houston, TX 77002

Phone: 1 (713) 420-2300

TO: (New Operator):

N3065-El Paso E&P Company, LP

1001 Louisiana Street

Houston, TX 77002

Phone: 1 (713) 420-2131

CA No.

Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
5. If **NO**, the operator was contacted on: _____
- 6a. (R649-9-2) Waste Management Plan has been received on: _____ requested 7/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: ok
- 6c. Reports current for Production/Disposition & Sundries on: _____
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 7/19/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
3. Bond information entered in RBDMS on: 7/19/2006
4. Fee/State wells attached to bond in RBDMS on: 7/19/2006
5. Injection Projects to new operator in RBDMS on: 7/19/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
- The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE LEASES
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY <i>N1845</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 344-9380		8. WELL NAME and NUMBER: SEE ATTACHED
10. FIELD AND POOL, OR WILDCAT: SEE ATTACHED		9. API NUMBER:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **SEE ATTACHED**

COUNTY: **UINTAH & DUCHESNE**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: CHANGE OF OPERATOR

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ *July 1*, 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE AUTHORIZED REGULATORY AGENT
SIGNATURE <i>Cheryl Cameron</i>	DATE 6/20/2006

(This space for State use only)

APPROVED *7/19/06*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
JUL 05 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: El Paso E & P Company, LP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18th St Ste 1900 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2054 FNL & 2172 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 29 1S 2W		8. WELL NAME and NUMBER: Robertson 1-29A2 9. API NUMBER: 4301330189 10. FIELD AND POOL, OR WILDCAT: Altamont/Bluebell
		COUNTY: Duchesne STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <i>upon approval</i>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMingle PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

El Paso E&P requests approval to plug and abandon subject well per the attached procedure.

COPY SENT TO OPERATOR

Date: 7.7.2009

Initials: KS

NAME (PLEASE PRINT) <u>Marie O'Keefe</u>	TITLE <u>Sr. Regulatory Analyst</u>
SIGNATURE <u>Marie O'Keefe</u>	DATE <u>4/29/2009</u>

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/25/09 (See Instructions on Reverse Side)

BY: [Signature]
* See Conditions of Approval (Attached)

RECEIVED

MAY 04 2009

DIV. OF OIL, GAS & MINING



PLUG AND ABANDONMENT PROGNOSIS

ROBERTSON 1-29A2
API #: 4301330189
SEC 29-T1S-R2W
DUCHESNE COUNTY, UT

WELL DATA:

ELEVATIONS: GL 5,969' KB 5,986'
FORMATION TOPS: GREEN RIVER 652 TN1 @ 7,975', TGR3 10,157',
WASATCH @ 11,355'

BHST: 163°F @ 11,720'

DRILL DEPTH: 14,750'

PBTD: 14,701'

HOLE/CASING SIZES:

13-3/4" hole 10-3/4" 40.5# K-55 @ 2,939' with 1400 SXS cement
9-7/8" hole 7-5/8" 33.7, 29.7, 33.7# P110 @ 11,724' with 800 SXS cement
TOC @ UNK

6-5/8" hole 5 1/2" 20# P110 @ 14,743' with 500 SXS cement
5 1/2" 20# P110 TOL @ 11,235'

TUBING SIZES:

TBG REMOVED FROM WELL 6/14/95

PERFS: 5/73: 11,878-13,175'

PACKERS & PLUGS:

5 1/2" CIBP @ 13,300' W/ 20' CMT 5/75
7 5/8" CASING PART/EGG SHAPE 3826-3840' 6/95

LAST PRODUCTION-TA WELL 6/14/95

CEMENT DESIGN: Class G Cement, 15.5 PPG, 1.15 FT3/SX. Displace with corrosion inhibited produced water.

ABANDONMENT PROGNOSIS:

1. Notify DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU 5,000# BOPE.
3. PU 4 ½" or 4 5/8" bit and tally WWS 2 7/8" TBG in hole to 11285'. (Note several possible tight spots noted on Weatherford casing inspection log dated 6-12-95 (logged interval 2000-8000'). The logging tool 3.625" OD passed through casing sizes less than 6.5" ID @ 3829-32', 6866-6918', 6982-83', and 6988-90'. The actual ID is unknown and it is possible that the bit will not go.)
4. Plug #1. 5 ½" CICR (OD 4.312") @ 11285'. Establish injection rate. Squeeze perforations with 80 SX Class G cement. Pump 65 SX into CICR and spot 15 on top. If unable to get bit through tight spots, replace CICR w/ notched collar and spot 100' balanced plug w/ 20 SX across TOL 11285-11185 (2% CC optional). WOC and tag w/ tubing.
5. Plug #2. Spot 100' stabilizer plug 8285-8185' w/ 25 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
6. Plug #3. Spot 100' stabilizer plug 5285-5185' w/ 25 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
7. Plug #4. Spot 100' stabilizer plug across the parted casing 3875-3775' w/ w/ 25 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
8. Plug #5. Spot 100' stabilizer plug across the shoe 2990-2890' w/ w/ 25 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
9. Plug #6. TIH w/ 7 5/8" CICR to 1,000' and spot 10 SXS Class G cement on top.
10. Plug #7. TIH to 100' and spot 25 SX Class G surface plug (2% CC optional). Cement surface annulus via 1" tubing if necessary.
11. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. RDMOL.
12. Restore location.

WELL NAME: ROBERTSON 1-29A2
WELL AS IS

SEC 29, T1S, R2W
DUCHESNE COUNTY
API #4301330189
GL 5969'
KB 5986'

CONDUCTOR 20" 94# 0 175 FT3 64'
CMT 10 3/4" X 7 5/8" CSG W/ 110 SXS 10/85

BOWEN PATCH @ 2163' & REPLACE 2163' 7 5/8" 9/85

SURFACE 10 3/4" 40.5# K55 1400 SX 2939'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
30"	20"	94#		175 FT3 64'
13 3/4"	10 3/4"	40.5#	K55	1400 SX 2939'
9 7/8"	7 5/8"	33.7#, 29.7, 33.7#	P110	800 SX 11724'
TOL	5 1/2"	20#	P110	11235'
6 5/8"	5 1/2"	20#	P110	500 SX 14743'

SQ HOLES 3832-3844' W/ 1000 SXS 10/85
PARTED CSG 3826' CSG INSPECTION LOG 10/85

NUMEROUS TIGHT SPOTS SEE BELOW

HIGH ANGLE WELL 5 1/4" @ 7352' -14" @ 9119' -5" @ 10576'

GRTN1 @ 7975'

TGR3 @ 10157'

TOC @ UNK

PERFORATIONS		
PERFS	11878-14655'	5/73
BP	13300' W/ 20' CMT	5/75
OPEN PERFS	11878-13175'	

ACID	40000 GAL 15%	5/73
ACID	12000 GAL 15%	7/74
ACID	6000 GAL 15%	10/75
ACID	6000 GAL 15%	2/78
ACID	5000 GAL 15%	4/83
ACID	8000 GAL 15%	8/86
ACID	8000 GAL 7.5%	8/86

TOL 5 1/2" 20# P110 11235'

WASATCH @ 11355'
INTERMEDIATE 7 5/8" 3.7#, 29.7, 33.7 P110 800 SX 11724'

PERFS 11878-14655' 5/73

TOL 5 1/2" 20# P110 11235'

BP @ 13300' W/ 20' CMT ON TOP 5/75

PBTD 14701'
LINER 5 1/2" 20# P110 500 SX 14743'
TD 14750'

BMSGW @ 2736'
BHT 163° F @ 11720' 3/73

NOTE: NOT TO SCALE

TBG DETAIL
TBG REMOVE 6/95

7 5/8" CASING DETAIL 3/73
33.7# P110 SURF-2160'
29.7# P110 2160-7835'
33.7# P110 7835-11724'

SQUEEZE CSG 3832-3844 W/ 1000 SXS, GOOD CIRC, NO CMT TO SURFACE 10/85
CASING INSPECTION TOOL OD 5.75", CALIPER OD 5.6875", LOGGED TO 5004' 10/85
TIGHT SPOTS 2562', 2754', 3050', 4270' W/ PUMP CAVITY 8/86
PRESSURE TEST 7 5/8" SURFACE TO 10810' 1500# OK 8/86
TIGHT SPOTS W/ PUMP CAVITY & TAC @ 3830' 6/95
6 5/8" WATERMELLON COULD NOT PASS 3835' 6/95
CSG INSPECTION LOG-PARTED CSG @ 3826', BADLY EGGED TO 3840', 1 JT 33.7# @ 3548-84' 6/95
CASING INSPECTION TOOL OD 3.625" TO 8000' 6/95

WELL NAME: ROBERTSON 1-29A2

PROPOSED P&A

SEC 29, T1S, R2W
 DUCHESNE COUNTY
 API #4301330189
 GL 5969'
 KB 5986'

CONDUCTOR 20" 94# 0 175 FT3 64'
 CMT 10 3/4" X 7 5/8" CSG W/ 110 SXS 10/85
 PLUG #7 100' TO SURFACE W/ 25 SX
 PLUG #6 7 5/8" CICR @ 1000' W/ 10 SX ON TOP
 BOWEN PATCH @ 2163' & REPLACE 2163' 7 5/8" 9/85
 SURFACE 10 3/4" 40.5# K55 1400 SX 2939'
 PLUG #5 2990-2890' W/ 25 SX CLASS G

PLUG #4 3875-3775 W/ 25 SX CLASS G
 SQ HOLES 3832-3844' W/ 1000 SXS 10/85

NUMEROUS TIGHT SPOTS SEE BELOW
 PLUG #3 5285-5185' W/ 25 SX CLASS G
 HIGH ANGLE WELL 5 1/4" @ 7352' -14" @ 9119' -5" @ 10576'

GRTN1 @ 7975'

PLUG #2 8285-8185" W/ 25 SX CLASS G

TGR3 @ 10157'

TOC @ UNK

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
30"	20"	94#		175 FT3 64'
13 3/4"	10 3/4"	40.5#	K55	1400 SX 2939'
9 7/8"	7 5/8"	29.7, 33.7#	P110	800 SX 11724'
TOL	5 1/2"	20#	P110	11235'
6 5/8"	5 1/2"	20#	P110	500 SX 14743'

PERFORATIONS		
PERFS	11878-14655'	5/73
BP	13300' W/ 20' CMT	5/75
OPEN PERFS	11878-13175'	

ACID	40000 GAL 15%	5/73
ACID	12000 GAL 15%	7/74
ACID	6000 GAL 15%	10/75
ACID	6000 GAL 15%	2/78
ACID	5000 GAL 15%	4/83
ACID	8000 GAL 15%	8/86
ACID	8000 GAL 7.5%	8/86

TOL	5 1/2"	20#	P110	11235'
PLUG #1 5 1/2" CICR @ 11285' W/ 65 SX CLASS G INTO AND 15 SX ON TOP.				
WASATCH @ 11355'				
INTERMEDIATE	7 5/8"	29.7, 33.7#	P110	800 SX 11724'

PERFS 11878-14655' 5/73

TOL	5 1/2"	20#	P110	11235'
-----	--------	-----	------	--------

BP @ 13300' W/ 20' CMT ON TOP 5/75

PBTD				14701'
LINER	5 1/2"	20#	P110	500 SX 14743'
TD				14750'

BMSGW @ 2736'
 BHT 163° F @ 11720' 3/73

NOTE: NOT TO SCALE

TBG DETAIL
 TBG REMOVE 6/95

7 5/8" CASING DETAIL 3/73
 33.7# P110 SURF-2160'
 29.7# P110 2160-7835'
 33.7# P110 7835-11724'

SQUEEZE CSG 3832-3844 W/ 1000 SXS, GOOD CIRC, NO CMT TO SURFACE 10/85
 CASING INSPECTION TOOL OD 5.75", CALIPER OD 5.6875", LOGGED TO 5004' 10/85
 TIGHT SPOTS 2562', 2754', 3050', 4270' W/ PUMP CAVITY 8/86
 PRESSURE TEST 7 5/8" SURFACE TO 10810' 1500# OK 8/86
 TIGHT SPOTS W/ PUMP CAVITY & TAC @ 3830' 6/95
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 CSG INSPECTION LOG-PARTED CSG @ 3826', BADLY EGGED TO 3840', 1 JT 33.7# @ 3548-84' 6/95
 CASING INSPECTION TOOL OD 3.625" TO 8000' 6/95



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Robertson 1-29A2
API Number: 43-013-30189
Operator: El Paso E&P Company, LP
Reference Document: Original Sundry Notice dated April 29, 2009,
received by DOGM on May 4, 2009.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. **Add Plug #5b (2150' to 2050')**: A 100' minimum (25 sx) plug shall be balanced across the previous casing part @ 2115' and the offset injector depth of 2074'. Plug shall be balanced from 2150' to 2050'.
3. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
4. Balance plugs shall be tagged to ensure they are at the depths specified in the proposal.
5. All annuli shall be cemented from a minimum depth of 100' to the surface.
6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
7. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

June 25, 2009
Date



API Well No: 43-013-30189-00-00 Permit No:

Well Name/No: ROBERTSON 1-29A2

Company Name: EL PASO E&P COMPANY, LP

Location: Sec: 29 T: 1S R: 2W Spot: SENW

Coordinates: X: 573478 Y: 4468774

Field Name: BLUEBELL

County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
HOL1	2939	13.75			
SURF	2939	10.75	40.5		
HOL2	11724	9.875			
II	11724	7.625	29.7		3.879
HOL3	14750	6.625			
L1	14743	5.5	20		8.031
					30633
					4.278

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	11724	8300'	UK	800
L1	14743	11235	UK	500
SURF	2939	0	UK	1400

Perforation Information

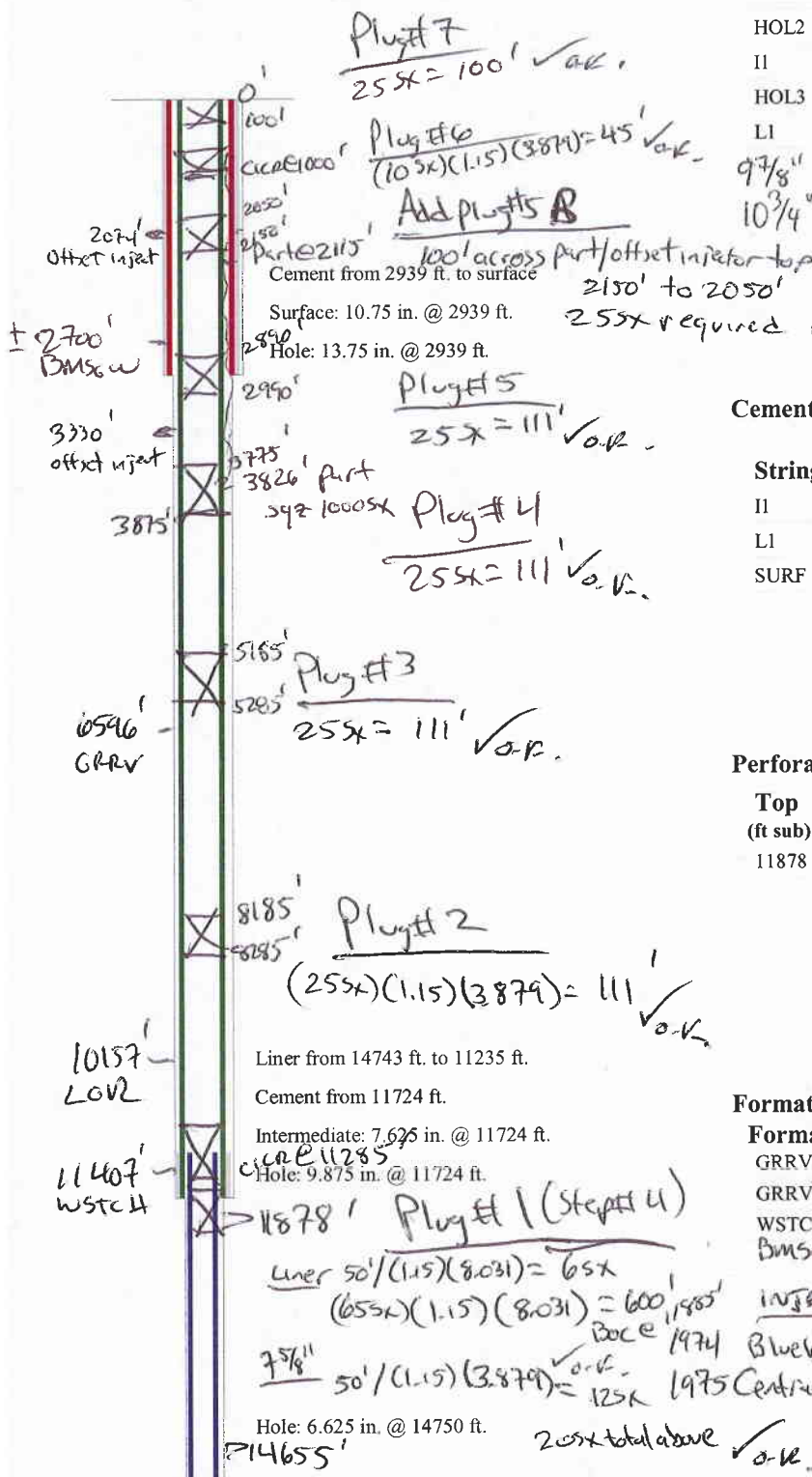
Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
11878	14655			

Formation Information

Formation	Depth
GRRV	6596
GRRVL	10157
WSTC	11407
Bmscw	2700'

INJECTION WELLS

Bluebell 2-28A2 → 4301330346 → 1.3 miles E → 2506-3330
 1975 Central Bluebell 2-26A2 → 4301330389 → 3 miles E → 2074-3322



TD: 14750 TVD: PBTD:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202		8. WELL NAME and NUMBER: ROBERTSON 1-29A2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2054 FNL 2172 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 29 Township: 01.0S Range: 02.0W Meridian: U		9. API NUMBER: 43013301890000
PHONE NUMBER: 303 291-6417 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/10/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CASING REPAIR	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> APD EXTENSION	
	<input checked="" type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EL PASO PLUGGED AND ABANDONED THE SUBJECT WELL PER THE ATTACHED REPORT.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 31, 2009		
NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A	DATE 8/28/2009	



EL PASO PRODUCTION Operations Summary Report

Page 1 of 2

Legal Well Name: ROBERTSON 1-29A2
Common Well Name: ROBERTSON 1-29A2
Event Name: ABANDONMENT
Contractor Name: WESTERN WELLSITE SERVIC
Rig Name: WESTERN WELLSITE SRVC
Start: 6/29/2009
Rig Release: 7/10/2009
Rig Number: 1
Spud Date: 1/22/1973
End: 7/10/2009
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/30/2009	07:00 - 10:30	3.50	C	01		HSM FINISHED MOVING EQUIPMENT. RU RIG
	10:30 - 11:30	1.00	C	08		O WELL PRESS. PUMPED 75 BTPW THRU WELLHEAD VALVES.
	11:30 - 13:00	1.50	C	10		ND WELLHEAD NU BOPS
	13:00 - 19:00	6.00	C	04		PU 41/2 BIT, BIT SUB PU 350 JTS 2 3/8 TBG RAN BIT TO @11380'
7/1/2009						TOOH W/20 JTS EOT 10730'SECURED WELL SDFN.
	07:00 - 08:00	1.00	C	08		HSM O WELL PRESS. PUMPED 100 BBLS DOWN CSG. 15 BBLS DOWN TBG.
	08:00 - 11:00	3.00	C	04		TOOH W/ 330 JTS OF 2 3/8 N-80 EUE AND BIT.
	11:00 - 18:00	7.00	C	14		RIH W/ 5 1/2" CICR TRIED TO SET @ 11294' WOULDN'T SET TRIED AGAIN AT 11326,11358,11390, STILL WOULDN'T SET. TOOH W/84-JTS EOT @8660' SECURED WELL SDFN.
7/2/2009	07:00 - 08:30	1.50	C	08		HSM TBG CAME WET TRIED TO FLUSHTBG WOULDN'T FLUSH PUMPED 50 BTPW DOWN CSG TRIED AGAIN TO FLUSH TBG WOULDN'T. PUMPED 80 BTPW DOWN CSG TO COOL FLUID IN TBG.
	08:30 - 15:30	7.00	C	04		TOOH W/ WET STRING, 268 JTS 23/8 N-80 EUE TBG. AND CICR WAS MISSING TOP SET OF SLIPS.
	15:30 - 17:00	1.50	C	18		WASHED UP W/HOTOILER
	17:00 - 17:30	0.50	C	04		RIH W/ BIT AND 46 JTS OF 2 3/8 TBG EOT @ 1512'SECURED WELL SDFN
7/3/2009	-					NOACTIVITY
7/4/2009	-					NO ACTIVITY
7/5/2009	-					NO ACTIVITY
7/6/2009	07:00 - 08:00	1.00	C	08		HSM O WELL PRESS. PUMPED 100 BTPW DOWN CSG TO CLEAN CSG AND TBG.
	08:00 - 08:30	0.50	C	04		TOOH W 46 JTS 2 3/8 N-80 TBG AND BIT
	08:30 - 12:00	3.50	C	14		RIH W/ 5 1/2 CICR SET @ 11392'
	12:00 - 14:30	2.50	C	08		FILLED TBG W 12 BTPW EST. I.R. 2 BPM @ 750 PSI UNSTUNG FROM RETAINER TRIED TO FILL CSG W/ 180 BBLS WOULD NOT FILL.
	14:30 - 15:30	1.00	C	14		PUMPED 95 SXS OF CLASS G CEM 65 BELOW CICR 30 ON TOP.
	15:30 - 17:30	2.00	C	04		TOOH W/ 60 JTS 2 3/8 TBG EOT @ 9442' FLUSH TBG W/ 54 BTPW CLEAN LOC SDFN.
	07:00 - 07:30	0.50	C	04		HSM RIH TAGGED CICR @ 11392' NO CEM ON TOP.
	07:30 - 09:00	1.50	C	14		LD 1-JT 2 3/8. PU 2 SUBS EOT 11374'. SPOTTED 40 SKS CLASS G CEM. DISPLACED TO EOT W/ 44 BTPW STARTED CIRC. TOOH W/ 32 JTS 2 3/8. EOT @ 10319'.
7/7/2009	09:00 - 13:00	4.00	C	18		WOC. CICR. WELL W/ BTPW. CLEANED UP OIL
	13:00 - 14:30	1.50	C	04		RIH W/ 11 JTS 2 3/8 TAGGED CEM TOP 11022', LD 93 JTS EOT 8304' CIRC WELL W/ 150 BBLS
	14:30 - 16:00	1.50	C	09		CIRC CSG CLEAN W/150BTPW PRESS TEST CSG TO 650 PSI LOST 50 PSI IN 15 MIN.
	16:00 - 18:00	2.00	C	14		PUMPED 30 SKS CLASS G CEM W/ CC, DISPLACED TO EOT W/ 32 BTPW TOOH W/ 32 JTS 2 3/8 TBG EOT @7304' REVERSED CIRC W/50BTPW SECURED WELL SDFN
7/8/2009	07:00 - 08:30	1.50	C	04		HSM TAGGED CEM @ 8186'. LD 92 JTS TOTAL 163 JTS IN EOT @ 5297'
	08:30 - 09:00	0.50	C	09		FILLED TBG W/ 15 BBLS PRESS TEST @ 650 PSI LOST 50 PSI IN 5 MIN
	09:00 - 09:30	0.50	C	14		EOT @ 5297' SPOTTED 30 SXS CLASS G CEM W/CC,
	09:30 - 14:00	4.50	C	04		WOC. WHILE WAITING ON CEM TOOH W/163 JTS 2 3/8 TBG AND STINGER RH W/ 161 JTS TAGGED CEM TOP @ 5180'. LD 42 JTS 2

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EL PASO PRODUCTION
Operations Summary Report

Page 2 of 2

Legal Well Name: ROBERTSON 1-29A2
Common Well Name: ROBERTSON 1-29A2
Event Name: ABANDONMENT
Contractor Name: WESTERN WELLSITE SERVIC
Rig Name: WESTERN WELLSITE SRVC
Start: 6/29/2009
Rig Release: 7/10/2009
Rig Number: 1
Spud Date: 1/22/1973
End: 7/10/2009
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
7/8/2009	09:30 - 14:00	4.50	C	04		3/8 TOTAL 119 JTS IN WELL EOT @ 3868'
	14:00 - 14:30	0.50	C	14		PUMPED 30 SKS CLASS G CEM W/CC.
	14:30 - 18:00	3.50	C	18		WOC. TAG CEM TOP @3766'
	18:00 - 20:00	2.00	C	14		LD 27 JTS 2 3/8. EOT @ 2990', PRESS TEST CSG @ 750 PSI
7/9/2009	07:00 - 08:30	1.50	C	14		WATCHED FOR 15 MIN HELD. SPOTTED 30 SKS CLASS G CEM W/ CC TOOH W/ 24 JTS 2 3/8 2210'. REVERSED CIRC W/20 BBLs.SECURED WELL SDFN.
	08:30 - 12:30	4.00	C	04		RIH TAGGED CEM TOP @ 2860'. LD 26 JTS OF 2 3/8. TOTAL 66-JTS IN WELL EOT @2145' PUMPED 30 SKS CLASS G CEM W/ CC.
	12:30 - 14:00	1.50	C	14		WOC TOOH W/ 66-JTS 2 3/8 TBG RIH W/ 6 5/8 BIT AND 63 JTS 2 3/8 TBG. TAGGED CEM TOP @ 2033'.
	14:00 - 16:00	2.00	C	04		TOOH W/ TBG AND BIT. RIH W/ 7 5/8 CIRC AND 31-JTS SET CIRC @ 1007'. SPOTTED 10 SKS CLASS G CEM.
7/10/2009	07:00 - 07:30	0.50	C	14		TOOH W/ TBG. PUMPED 4 BBLs DOWN 7 5/8 ANNULUS PRESSURED UP TO 500PSI HELD. SECURED WELL SDFN
	07:30 - 10:30	3.00	C	01		HSM RIH W/ TBG EOT @ 100' PUMPED CEM TO SURF W/ 25 SKS CLASS G CEM W/ CC. LD TBG
	10:30 - 11:30	1.00	C	18		RD RIG. CUT CSG OFF. RAN 1" PIPE 40' DOWN 7 5/8 ANN. FILLED TO SURF W/ CEM WELDED ON MARKER PLATE CLEAN LOC AND GOT READY TO MOVE.

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Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

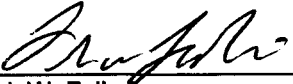
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY:		10. FIELD AND POOL, OR WILDCAT: See Attached
STATE: UTAH		

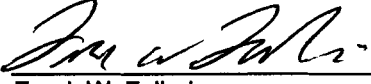
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE <u>Maria S. Gomez</u>	DATE <u>6/22/2012</u>

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012
Rachael Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachael Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	